

Rio de Janeiro, August 10, 2010 - Equatorial Energia S.A. (Bovespa: EQTL3) announces its results for the second quarter and first half 2010 (2Q10 and 1H10).

Equatorial is a holding company with investments in Companhia Energética do Maranhão (CEMAR), Geramar and Equatorial Soluções. Equatorial holds a 65.12% interest in CEMAR, the electricity distributor for the entire state of Maranhão. Equatorial also holds a 25% interest in Geramar, company responsible for the construction and operation of two thermal plants in Maranhão, with a joint capacity of 330MW. The following information was not reviewed by the independent auditors: non-financial information relating to Equatorial Energia and its subsidiaries; information relating to the PLPT Program ("Light for All Program"); and information relating to Management's expectations regarding the future performance of the Company and its subsidiaries. In the service segment, Equatorial holds a 100% interest in Equatorial Soluções.

EQUATORIAL'S BILLED ENERGY GROWS BY 29.0% IN 2Q10. CEMAR'S LOSSES SUSTAIN DECLINE AND REACH 22.2% OF REQUIRED ENERGY.

1. FINANCIAL AND OPERATING HIGHLIGHTS

- ▶ As from this quarter, in view of Equatorial Energia's spin-off, **we no longer consolidate Light's figures** in our operating and financial information, instead of the 13.03% consolidated in the previous quarter. For comparative purposes, on a *pro forma* basis, we also no longer consolidate Light's information in our results for 2Q09, 1Q10, 1H09 and 1H10 in this Earnings Release.
- ▶ **Net operating revenues (NOR)** reached R\$315.8 million in 2Q10, 20.3% up over 2Q09, reflecting a 15.6% increase by CEMAR and the start-up of Geramar.
- ▶ CEMAR's **billed energy volume** totaled 1,020 GWh in 2Q10, 29.0% more than in 2Q09.
- ▶ In 2Q10, **EBITDA** reached R\$113.4 million, up by 22.5% over the adjusted amount reported in 2Q09 (refer to "Financial Performance - Consolidated" for details).
- ▶ **Net income** came to R\$44.1 million in the quarter, a 30.5% upturn compared with the adjusted amount reported in 2Q09 (refer to "Financial Performance - Consolidated" for details).
- ▶ In 2Q10, Equatorial's consolidated **investments** reached R\$96.5 million, down by 20.0% compared with 2Q09. CEMAR's investments (excluding direct investments in the PLPT program) totaled R\$43.4 million. Investments under the PLPT program stood at R\$45.7 million, up by 59.7%.
- ▶ CEMAR's last-12-month 2Q10 **DEC and FEC** indices reached 23.0 hours and 15.0 times, respectively, down by 12.2% and 5.7% over the indices recorded in 2Q09.
- ▶ CEMAR's last-12-month **energy losses** totaled 22.2% of required energy in 2Q10, 5.9 p.p. less than the 2Q09 ratio.
- ▶ On August 09, 2010, **Redentor Energia**, a company resulting from Equatorial Energia's spin-off, **received the authorization to be registered as publicly-traded company** by the Brazilian Securities and Exchange Commission (CVM). We note that the shares issued by Equatorial, EQTL3, are still traded "*cum rights*" to the spin-off until the conclusion of the process of listing and admission of trading of Redentor shares in the *Novo Mercado* segment.

FINANCIAL DATA (R\$MM)	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
Total Net Operating Revenue	262.6	275.7	315.8	20.3%	525.8	591.6	12.5%
EBITDA	93.2	84.7	113.4	21.7%	197.4	198.1	0.3%
<i>EBITDA Margin (% net revenues)</i>	35.5%	30.7%	35.9%	0.4 p.p.	37.5%	33.5%	-4 p.p.
Net Income	54.5	39.3	44.1	-19.1%	94.4	83.4	-11.7%
<i>Profit Margin (% net revenues)</i>	20.7%	14.3%	14.0%	-6.7 p.p.	18.0%	14.1%	-3.8 p.p.
Net Income per Share (R\$ / share)	0.52	0.37	0.42	-19.2%	0.89	0.79	-11.9%
Investments							
CEMAR	70.1	38.3	43.4	-38.1%	113.3	81.7	-27.9%
PLPT (CEMAR)	28.6	33.1	45.7	59.7%	64.4	78.8	22.2%
Geramar	21.9	6.3	7.4	-66.3%	29.7	13.7	-54.1%
Total	120.6	77.6	96.5	-20.0%	207.5	174.1	-16.1%
Net Debt	857.9	754.3	775.7	-9.6%	857.9	775.7	-9.6%
Net Debt / EBITDA (LTM)	2.1	1.7	1.7	-0,4 x	2.1	1.7	-0,4 x

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2. OPERATING PERFORMANCE

The operating information in this section is *pro forma* and reflects 100% of CEMAR's and 25% of Geramar's operations. As from this quarter, we no longer consolidate Light's figures by virtue of the spin-off occurred in April 2010.

2.1 OPERATING PERFORMANCE – DISTRIBUTION – CEMAR

ENERGY SALES

In 2Q10, billed energy volume moved up by 29.0% over 2Q09, reaching 1,020 GWh. This quarterly growth derives from four main reasons: (i) higher temperatures arising from the decline of more than 26% in the State's rainfall during the quarter, compared with the average recorded in the second quarter for the past four years; (ii) the State's economic growth, with higher per capita consumption; (iii) connection of new clients to the consumer base; and (iv) the stronger efforts made by the Company to fight energy losses.

CONSUMPTION CLASS (GWh)	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
Residential	363.7	449.4	474.6	30.5%	746.7	924.0	23.7%
Industrial	80.7	97.3	105.6	30.9%	171.2	202.9	18.5%
Commercial	160.4	190.4	200.5	25.0%	321.7	390.9	21.5%
Others	186.6	222.8	239.9	28.6%	368.3	462.7	25.6%
TOTAL	791.2	959.9	1,020.5	29.0%	1,608.0	1,980.4	23.2%

Number of Clients	2Q09	1Q10	2Q10	Chg.
Residential	1,428,184	1,518,854	1,542,031	8.0%
Industrial	9,551	9,734	9,746	2.0%
Commercial	113,261	118,765	120,803	6.7%
Others	72,318	83,572	86,058	19.0%
TOTAL	1,623,314	1,730,925	1,758,638	8.3%

ENERGY BALANCE

In 2Q10, CEMAR's load posted growth of 14.8% over 2Q09, slightly above the load increase in the Northeast and 6.6 p.p. higher than the growth reported by the national load.

GWh	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
Electricity Load - Brazil (*)	106,541	120,971	115,295	8.2%	216,368	236,265	9.2%
Electricity Load - Northeast Region (*)	15,733	17,925	17,868	13.6%	31,814	35,793	12.5%
Electricity Load - CEMAR	1,119	1,240	1,286	14.9%	2,235	2,526	13.0%

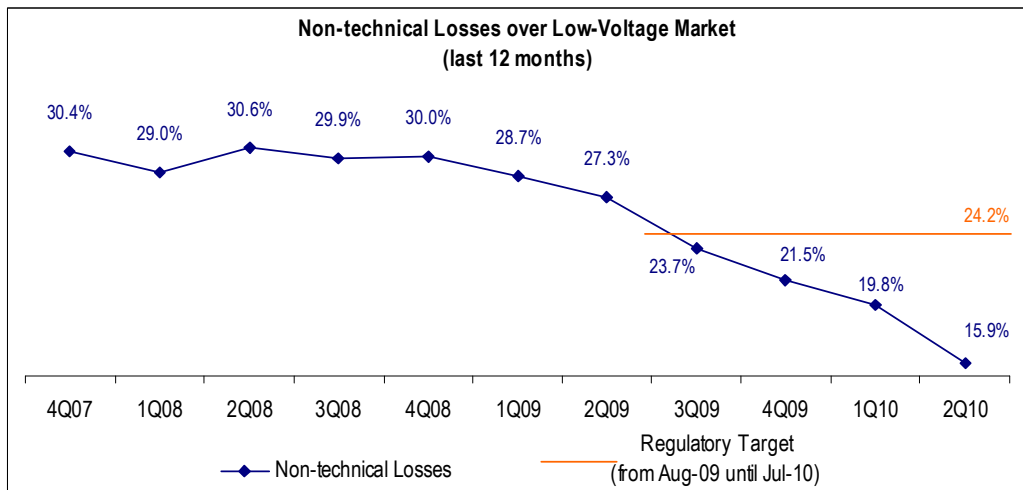
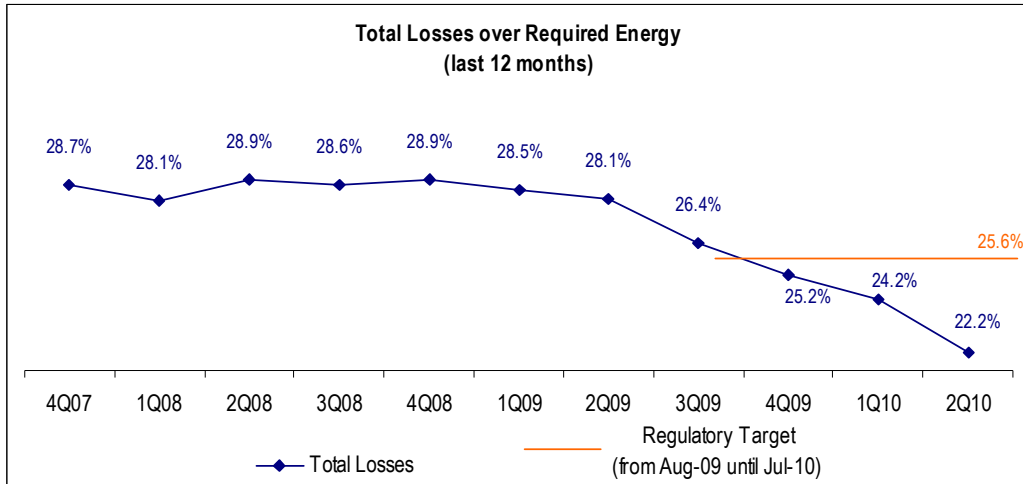
(*) Sistema Interligado Nacional figures
Source: ONS and CEMAR

ENERGY LOSSES

In order to keep the Company's energy losses below the new regulatory targets established in CEMAR's second tariff review process, the Company has enhanced its loss-combating initiatives, and several measures implemented since late 2008 have gradually shown positive results.

Among the initiatives implemented by the Company, we can highlight the following: i) greater inspection efficiency in both low- and high-voltage, through the enhancement of the target choosing process, by means of the fiscal metering, which consists in comparing the energy volume distributed by each converter with the volume actually billed to customers connected to same converter; ii) enhanced training of field teams; and iii) fighting against illegal connections and auto-reconnection (when customers reconnect energy on their own after their service is disconnected by the Company, without informing CEMAR).

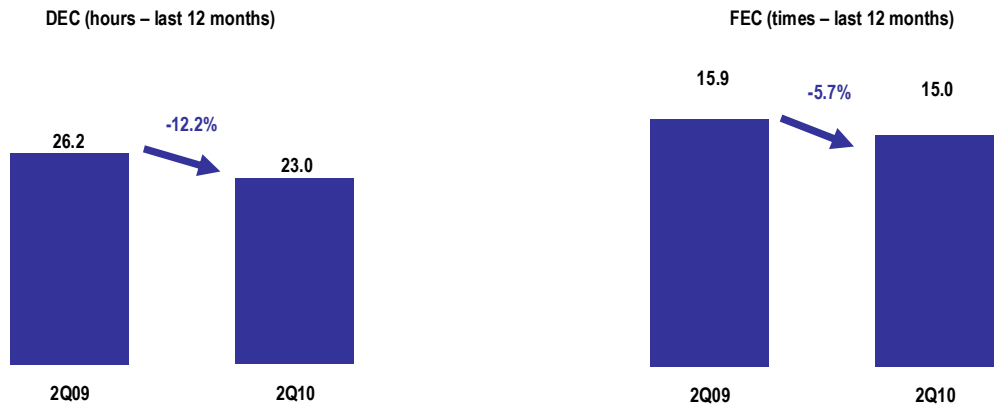
Accordingly, CEMAR's energy losses for the last 12 months ended 2Q10 totaled 22.2% of required energy, while non-technical losses in the low-voltage market stood at 15.9%. Although we believe that the Company can reduce even further the level of energy losses, it is natural that such reduction happens at a slower pace in upcoming quarters, given that the lower the level of energy losses, the harder the loss-combating initiatives. In this sense, CEMAR is investing in enhancing its intelligent systems of target choosing for energy recovery that grant us more assertiveness and return on the inspections.



2.2 SERVICE QUALITY

The quality and efficiency level of the distribution concessionaires' networks is denoted by the DEC and FEC indices. DEC refers to the equivalent length of interruptions per consumer, measured in hours per consumer for a given period, while FEC refers to the equivalent frequency of interruptions per consumer, measured as the number of interruptions per consumer for a given period.

At the close of 2Q10, last-12-month DEC reached 23.0 hours, which, compared with the 26.2 hours shown at the close of 2Q09, represents a 12.2% decline. Regarding last-12-month FEC at the end of 2Q10, the index reached 15.0 times, a 5.7% decrease comparing with the 2Q09 figure. Such indices were positively affected by the lower rainfall in 2Q10 over 2Q09.



3. FINANCIAL PERFORMANCE

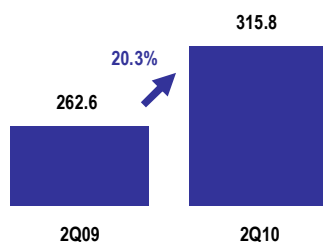
Information in this section reflects: i) 100% of CEMAR's operations, excluding 34.88% related to minority interests before net income, resulting in a 65.12% stake, ii) 25.0% of Geramar's operations and iii) 100% of Equatorial Soluções' operations.

As from this quarter, in view of Equatorial's spin-off, we no longer consolidate Light's figures. For comparative purposes, on a *pro forma* basis, we also no longer consolidate Light's information in our results for 2Q09, 1Q10, 1H09 and 1H10.

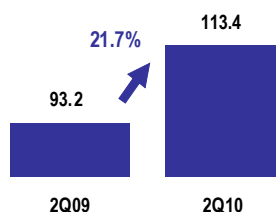
3.1 FINANCIAL PERFORMANCE – CONSOLIDATED

CONSOLIDATED INCOME STATEMENT (R\$MM)	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
Gross Operating Revenues (GOR)	364.2	399.3	447.7	22.9%	731.0	847.0	15.9%
Net Operating Revenues (NOR)	262.6	275.7	315.8	20.3%	525.8	591.6	12.5%
Electric Energy Cost	(115.8)	(122.3)	(132.8)	14.6%	(223.8)	(255.1)	14.0%
Operating Costs / Expenses	(53.6)	(68.7)	(69.6)	30.0%	(104.5)	(138.3)	32.4%
EBITDA	93.2	84.7	113.4	21.7%	197.4	198.1	0.3%
Other Operating Revenues/Expenses	(3.0)	(2.0)	(0.7)	-76.9%	(10.7)	(2.7)	-74.4%
Depreciation	(26.8)	(23.2)	(23.3)	-12.9%	(52.4)	(46.5)	-11.3%
Service Income (EBIT)	63.4	59.5	89.4	41.0%	134.4	148.9	10.8%
Financial Result	3.9	(6.7)	(17.6)	N/A	8.6	(24.3)	N/A
Operating Income	67.3	52.9	71.7	6.6%	143.0	124.6	-12.9%
Goodwill Amortization	0.9	13.5	(2.3)	N/A	-	11.2	N/A
Earnings Before Taxes (EBT)	68.2	66.4	69.5	1.8%	143.0	135.8	-5.0%
Income Tax / Social Contribution	17.9	(6.9)	1.4	-92.0%	7.0	(5.4)	N/A
Profit Sharing	(3.2)	(3.1)	(3.3)	4.4%	(6.4)	(6.5)	1.8%
Minority Interests	(28.4)	(17.1)	(23.5)	-17.4%	(49.2)	(40.5)	-17.6%
Net Income	54.5	39.3	44.1	-19.1%	94.4	83.4	-11.7%

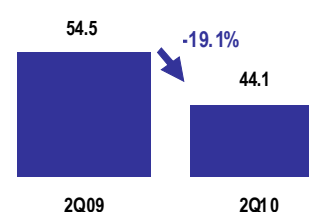
NOR (R\$MM) - Quarterly



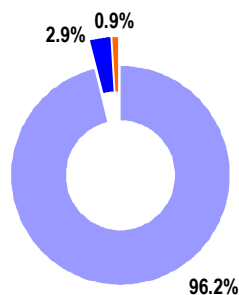
EBITDA (R\$MM) - Quarterly



Net Income (R\$MM) - Quarterly

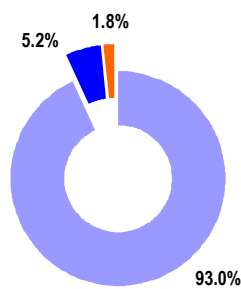


NOR per Segment* (%) – 2Q10



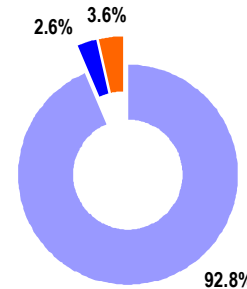
■ Distribution ■ Generation ■ Services

EBITDA per Segment* (%) – 2Q10



■ Distribution ■ Generation ■ Services

Net Income per Segment* (%) – 2Q10



■ Distribution ■ Generation ■ Services

(*) Only the operating companies are considered in these graphs.

3.1.1 - OPERATING REVENUES

OPERATING REVENUE - CONSOLIDATED (R\$ MM)	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
Gross Operating Revenue	339.0	383.5	420.3	24.0%	675.6	803.8	19.0%
Residential	156.5	187.1	204.7	30.7%	318.0	391.7	23.2%
Industrial	31.6	34.1	37.9	20.1%	63.6	72.0	13.2%
Commercial	81.0	89.0	95.6	18.0%	159.8	184.5	15.5%
Others	69.8	73.4	82.1	17.6%	134.3	155.5	15.8%
Supply	3.0	1.6	1.8	-37.8%	7.9	3.4	-56.6%
Network Usage	0.1	0.0	0.0	-64.8%	0.3	0.0	-80.6%
Other Revenues	22.0	5.5	12.4	-43.5%	47.1	17.9	-61.9%
Low Income	27.8	30.3	31.2	12.2%	54.2	61.5	13.5%
Accrual (Amortization) of Regulatory Assets	(10.3)	(29.0)	(28.1)	172.6%	(15.0)	(57.1)	280.0%
Other Operating Revenues	4.5	4.3	9.3	107.9%	8.0	13.6	70.0%
Gross Operating Revenue - Distribution	364.0	390.6	434.6	19.4%	730.9	825.2	12.9%
Generation	-	8.3	9.9	N/A	-	18.2	N/A
Services	0.1	0.5	3.2	2156.6%	0.1	3.7	-82.9%
Gross Operating Revenue - Consolidated	364.2	399.3	447.7	22.9%	731.0	847.0	15.9%
ICMS	(53.9)	(66.7)	(71.7)	33.0%	(109.7)	(138.4)	26.1%
PIS/Cofins	(34.5)	(39.6)	(43.9)	27.4%	(68.6)	(83.5)	21.9%
Consumer Charges	(13.2)	(17.2)	(16.3)	23.5%	(27.0)	(33.6)	24.5%
Net Operating Revenue - Consolidated	262.6	275.7	315.8	20.3%	525.8	591.6	12.5%

Consolidated net operating revenues (NOR) totaled R\$315.8 million in 2Q10, 20.3% up on the R\$262.6 million recorded in 2Q09. This account is mainly impacted by the distribution segment, which accounts for 96.2% of consolidated NOR, followed by generation (2.9%) and services (0.9%). In company terms, the percentages are exactly the same, with CEMAR representing distribution, Geramar, generation, and, Equatorial Soluções, services. (For further information on NOR evolution, refer to CEMAR's and Geramar's Financial Performance).

3.1.2 - COSTS AND EXPENSES

Consolidated operating costs and expenses came to R\$226.4 million in 2Q10, 13.7% more than in 2Q09. This amount is comprised of non-manageable costs and expenses (purchase and transportation of energy, and sector charges), which stood at R\$130.5 million and increased by 12.6%, while manageable costs and expenses climbed 24.2%.

However, when comparing 2Q10 with 1Q10, manageable expenses remained virtually flat.

Operating Costs/Expenses	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
Electricity Purchased for Resale	115.8	119.2	130.5	12.6%	223.8	249.7	11.5%
PMSO	42.6	51.5	50.7	19.1%	78.6	102.2	30.1%
Provisions and Other Operating Expenses	11.1	10.0	15.9	42.4%	31.2	25.9	-17.0%
Depreciation	26.7	22.4	22.1	-17.3%	52.3	44.4	-15.0%
CEMAR	196.3	203.1	219.2	11.7%	385.9	422.3	9.4%
CUST + Generation costs	-	3.1	2.3	N/A	-	5.4	N/A
PMSO	-	0.6	0.7	N/A	-	1.3	N/A
Depreciation	-	0.8	1.2	N/A	-	1.9	N/A
Geramar	-	4.5	4.2	N/A	-	8.6	N/A
PMSO	0.0	0.4	0.9	N/A	0.0	1.3	N/A
Depreciation	-	0.0	0.0	N/A	-	0.0	N/A
Equatorial Soluções	0.0	0.4	0.9	N/A	0.0	1.3	N/A
PMSO	2.9	8.2	2.2	-25.0%	5.4	10.4	92.6%
Depreciation	0.0	0.0	0.0	N/A	0.1	0.1	N/A
Equatorial (holding)	2.9	8.2	2.2	-24.6%	5.4	10.4	91.4%
Equatorial Consolidated	199.2	216.2	226.4	13.7%	391.4	442.6	13.1%

For further information on costs and expenses per Company, refer to CEMAR's and Geramar's Financial Performance sections).

3.1.3 - EBITDA

The Company's consolidated EBITDA climbed 22.5% in 2Q10 over 2Q09 adjusted EBITDA, reaching R\$113.4 million.

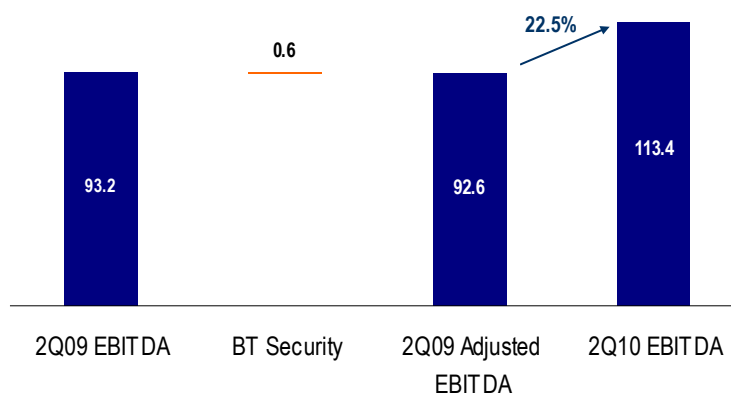
EBITDA's growth in the quarter derives mainly from the following:

- CEMAR's market growth: given the quarterly growth in billed energy by 29.0%, CEMAR's EBITDA climbed 11.6%, which was partially mitigated by the Periodic Tariff Review in August 2009, when, among other things, there was a change in the recognition of the Low Income Subsidy. The other factor that affected EBITDA growth was CEMAR's higher operating costs, driven primarily by the strong expansion in its consumer base, better service quality and an amendment in Regulatory Instruction 396/2010 in connection with the procedures followed to recognize personnel costs.
- Start-up of Geramar in early 2010, with a contribution of R\$6.0 million in 2Q10 to consolidated EBITDA.
- Operating expansion of Equatorial Soluções, with a contribution of R\$2.1 million in 2Q10 to consolidated EBITDA.

It is worth highlighting that as occurred in 1Q10, 2Q10 EBITDA was also negatively affected by the R\$10.6 million amortization of the Low Income Subsidy to the extent this asset was already recognized in 3Q09's result when it was defined as a Financial Component of CEMAR's Periodic Tariff Review. If the previous accounting rule were applied in 2Q10, its EBITDA would be R\$124.1 million, which represents a 34.0% increase over 2Q09 (instead of the 22.5% increase reported below).

Consolidated EBITDA (R\$ million)	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
Service Income	63.4	59.5	89.4	41.0%	134.4	148.9	10.8%
Depreciation and Amortization	26.8	23.2	23.3	-12.9%	52.4	46.5	-11.3%
Other Operating Revenue/Expenses	3.0	2.0	0.7	-76.9%	10.7	2.7	-74.4%
EBITDA	93.2	84.7	113.4	21.7%	197.4	198.1	0.3%
BT Security CEMAR	(0.6)			N/A	(0.6)		N/A
EBITDA Ajustado	92.6	84.7	113.4	22.5%	196.8	198.1	0.7%

RECONCILIATION OF ADJUSTED EBITDA



3.1.4 – FINANCIAL RESULT

Financial Result (R\$ MM)	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
Financial income	10.6	8.8	10.1	-5.0%	24.2	18.9	-21.9%
Fine charged on energy sale	9.0	12.6	11.8	30.3%	18.2	24.4	33.7%
Other financial revenues	13.3	5.7	(2.2)	-116.6%	24.3	3.5	-85.4%
Financial Revenue	33.0	27.2	19.6	-40.4%	66.7	46.8	-29.8%
Interest on loans and financing	(21.9)	(20.5)	(21.0)	-4.4%	(45.4)	(41.5)	-8.6%
Monetary and foreign exchange variation	(3.4)	(6.9)	(6.7)	95.5%	(6.6)	(13.5)	106.2%
Other financial expenses	(3.7)	(6.5)	(9.6)	161.2%	(6.2)	(16.1)	161.6%
Financial Expenses	(29.0)	(33.8)	(37.3)	28.4%	(58.1)	(71.1)	22.4%
Net Financial Result	3.9	(6.7)	(17.6)	N/A	8.6	(24.3)	-382.7%

In 2Q10, the consolidated financial result was an expense of R\$17.6 million, against a positive result of R\$3.9 million in 2Q09.

The main variations per company were:

- ▶ **CEMAR:** In 2Q10, the net financial result was an expense of R\$16.7 million, against R\$6.4 million in 2Q09. In the net financial result breakdown, the Company posted R\$17.6 million in Financial Revenues (37.0% decrease over 2Q09) and R\$34.3 million in Financial Expenses (19.6% increase over 2Q09).
- ▶ **Geramar:** The Company recognized R\$3.0 million as net financial expenses arising from the loans taken out during the construction of the plants. On March 30, the Company's cash recorded an incoming flow of R\$42.8 million (considering the 25% percentage for consolidation) stemming from the Amazônia Development Fund, maturing in 2025 and bearing a cost of long-term interest rate (TJLP) + 1.0% p.a., which were used to settle the effective bridge loans, therefore extending the Company's debt profile and reducing its cost. Throughout 2010, we expect to raise more long-term funds.
- ▶ **Equatorial (holding):** Positive result of R\$2.0 million, basically arising from the utilization of the Company's available cash.

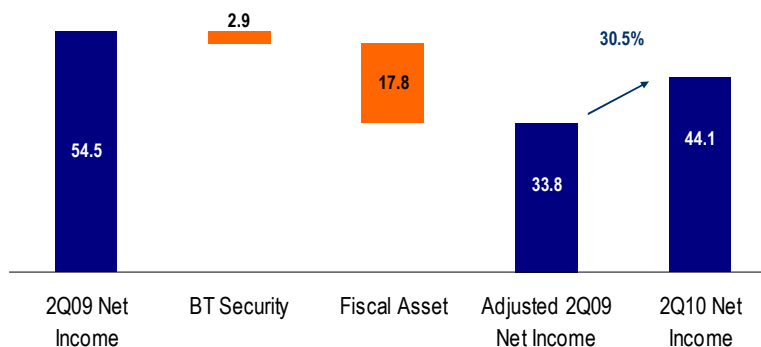
3.1.5 - NET INCOME

In 2Q10, the Company posted net income of R\$44.1 million, down by 19.1% compared with the net result booked in 2Q09. However, in 2009, the Company recognized non-recurring items that positively affected its results. They are: i) R\$2.9 million arising from the recognition, by CEMAR, of principal, inflation adjustment and foreign exchange variation on a collateral for a transaction carried out with the National Treasury in previous years; and ii) R\$17.8 million arising from the review of Deferred Tax Assets at CEMAR, recognized on tax loss carryforwards.

It is worth highlighting that as occurred in 1Q10, 2Q10 Net Income was also negatively affected by R\$6.3 million related to the amortization of the Low Income Subsidy to the extent this asset was already recognized in 3Q09's result when it was defined as a Financial Component of CEMAR's Periodic Tariff Review. If the previous accounting rule were applied in 2Q10, its Net Income would be R\$50.4 million, which represents a 49.1% increase over 2Q09 (instead of the 30.5% increase reported below).

Therefore, comparing 2Q10 net income with 2Q09 adjusted result, the Company posted growth of 30.5%.

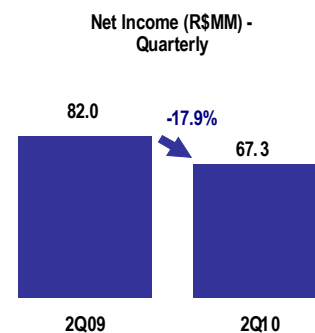
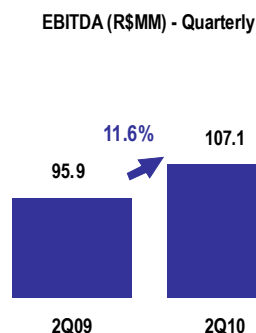
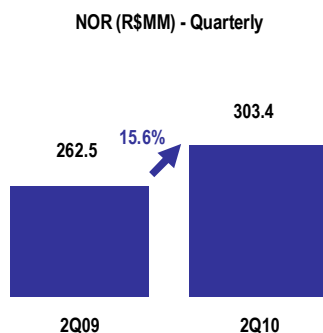
RECONCILIATION OF ADJUSTED NET INCOME



3.2 FINANCIAL PERFORMANCE – CEMAR

The information in this section reflects 100% of CEMAR's operations.

INCOME STATEMENT - DISTRIBUTION (R\$MM)	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
Gross Operating Revenues (GOR)	364.0	390.2	434.1	19.2%	730.9	824.3	12.8%
Net Operating Revenues (NOR)	262.5	267.5	303.4	15.6%	525.6	570.9	8.6%
Electric Energy Cost	(115.8)	(119.2)	(130.5)	12.6%	(223.8)	(249.7)	11.5%
Operating Costs / Expenses	(50.7)	(59.5)	(65.9)	30.0%	(99.1)	(125.4)	26.5%
EBITDA	95.9	88.8	107.1	11.6%	202.7	195.8	-3.4%
Other Operating Revenues/Expenses	(3.0)	(2.0)	(0.7)	-76.9%	(10.7)	(2.7)	-74.4%
Service Income (EBIT)	66.2	64.4	84.3	27.3%	139.7	148.7	6.4%
Financial Result	(0.8)	(6.4)	(16.7)	2038.3%	(2.7)	(23.1)	766.8%
Operating Income	65.4	58.0	67.6	3.3%	137.0	125.5	-8.4%
Income Tax / Social Contribution	18.8	(6.4)	2.4	-87.1%	8.7	(4.0)	-146.2%
Profit Sharing	(2.2)	(2.7)	(2.7)	21.5%	(4.2)	(5.4)	27.2%
Net Income	82.0	48.9	67.3	-17.9%	141.5	116.2	-17.9%



3.2.1 - OPERATING REVENUES

OPERATING REVENUE - CEMAR	2Q09	1Q10	2Q10	Var.	1H09	1H10	Var.
Energy Sales (MWh)*	791,221	959,921	1,020,490	29.0%	1,607,977	1,980,411	23.2%
Number of Clients**	1,623,314	1,730,925	1,758,638	8.3%	1,623,314	1,758,638	8.3%
KWh per Client	487.4	554.6	580.3	19.1%	990.6	1,126.1	13.7%
Gross Operating Revenue (R\$ MM)	338.9	383.6	420.3	24.0%	675.7	803.7	18.9%
Residential	156.5	187.1	204.7	30.8%	318.0	391.7	23.2%
Industrial	31.6	34.1	37.9	19.9%	63.6	72.0	13.2%
Commercial	81.0	89.0	95.6	18.0%	159.8	184.5	15.5%
Other Classes	69.8	73.4	82.1	17.6%	134.3	155.5	15.8%
Supply (R\$ MM)	3.0	1.6	1.8	-40.0%	7.9	3.4	-57.0%
Other Revenues (R\$ MM)	22.1	5.2	11.9	-46.2%	47.5	17.1	-64.0%
Low Income	27.8	30.3	31.2	12.2%	54.2	61.5	13.5%
Accrual (Amortization) of Regulatory Assets	(10.2)	(29.0)	(28.1)	-175.5%	(14.7)	(57.1)	-288.4%
CVA	(3.2)	(12.3)	(10.4)	-225.0%	(0.6)	(22.7)	-3683.3%
Network Usage	0.1	-	-	-100.0%	0.3	-	-100.0%
PLPT - IRT	-	(1.6)	(1.7)	N/A	-	(3.3)	#DIV/0!
RTD	(7.1)	(15.1)	(16.0)	-125.4%	(14.4)	(31.1)	-116.0%
Other Operating Revenues	4.5	3.9	8.8	95.6%	8.0	12.7	58.8%
Deductions from Operating Revenues (R\$ MM)	(101.6)	(122.7)	(130.7)	-228.6%	(205.2)	(253.4)	-23.5%
Net Operating Revenue (R\$ MM)	262.5	267.5	303.4	15.6%	525.6	570.9	8.6%
Regulatory Assets***	118.7	71.5	59.9	-49.5%	71.5	59.9	-16.2%

* Does not consider own consumption and supply to CEPISA

** Excludes own consumption facilities

*** Net Balance of Regulatory Assets and Liabilities

In 2Q10, gross revenues posted growth of 24.0%, largely driven by the upturn in energy sales of 29.0% in the quarter, compared with 2Q09. Net operating revenues totaled R\$303.4 million in the quarter, 15.6% over 2Q09.

As it was the case in the preceding quarter, in 2Q10, the CVA line, which is a component of Revenues, was negatively affected by R\$10.6 million as a result of the amortization of the Low Income Subsidy regulatory asset, as this asset was recognized in 3Q09 results, when it was ratified as Financial Component of CEMAR's Periodic Tariff Review.

3.2.2 - COSTS AND EXPENSES

In 2Q10, manageable and non-manageable costs and expenses, excluding depreciation and amortization, totaled R\$197.1 million, corresponding to 64.9% of net revenues, up by 0.3 p.p. over 2Q09, which stood at 64.6%.

Manageable Operating Costs and Expenses

In 2Q10, the Company's manageable costs and expenses, represented by personnel, material, outsourced services and others (PMSO), excluding the provision for doubtful accounts, contingencies, as well as CVA amortization and other costs, totaled R\$50.7 million, an increase of 0.4 p.p. compared with 2Q09, as a percentage of net revenues.

Personnel expenses totaled R\$14.5 million in 2Q10, increasing 50.1% from the 2Q09 figure. This upturn derives not only from the collective agreement signed in November 2009, when a salary increase of 4.18% was granted, but also from an amendment introduced by Regulatory Instruction 396/2010 in connection with the procedures followed to recognize personnel costs.

Material expenses totaled R\$1.9 million in 2Q10, a flat result compared with 2Q09. The main costs included in this account are: i) purchase of material for maintenance and operations, of R\$1.2 million; and ii) purchase of fuel and lubricants to vehicles intended for support, repair and maintenance of the distribution network, totaling R\$0.7 million.

Outsourced services expenses moved up by 30.6% in 2Q10 against 2Q09, totaling R\$32.7 million in the quarter, driven by the significant increase in the number of clients (8.3%) and quality improvement of the energy distribution system. The main services leading to such increase were: i) R\$2.0 million increase in stand-by services, with technician and electrician teams; ii) outsourced customer services, up by R\$0.4 million in view of the opening of new agencies in the Company's concession area; and iii) call center, telecom and data transmission services, up by R\$1.9 million.

In 2Q10, the provision for doubtful accounts (PDA) and losses came to R\$13.0 million, or 3.0% of gross operating revenues (GOR), 1.4 p.p. higher than the 2Q09 result. However, considering the 1H10 result as a percentage of GOR, the level of PDA and losses remains constant compared with the 1H09 percentage.

CEMAR reached the level of 1,351 clients for each employee in 2Q10, up by 9.5% over 2Q09. The PMSO/client ratio moved up by 9.9%, representing a cost of R\$28.8 per client.

R\$ MM	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
Personnel	9.6	14.9	14.5	51.0%	19.0	29.3	54.2%
Material	1.9	2.0	1.9	0.0%	3.9	3.9	0.0%
Third Party Services	25.1	30.6	32.7	30.3%	48.3	63.4	31.3%
Others	6.0	4.1	1.6	-73.3%	7.3	5.6	-23.3%
PMSO	42.6	51.6	50.7	19.0%	78.5	102.2	30.2%
<i>% Net Revenues</i>	16.2%	19.3%	16.7%	0.5 p.p.	14.9%	17.9%	3 p.p.
Provisions	8.1	8.0	15.2	87.7%	20.6	23.2	12.6%
PDA and Losses	5.7	5.8	13.0	128.1%	16.4	18.9	15.2%
<i>% Gross Operating Revenue</i>	1.6%	1.5%	3.0%	1.4 p.p.	2.2%	2.3%	0.1 p.p.
Provision for Contingencies and Other Provisions	2.4	2.2	2.2	-8.3%	4.2	4.3	2.4%
Other Operating Expenses/Revenues	3.0	2.0	0.7	-76.7%	10.7	2.7	-74.8%
MANAGEABLE COSTS AND EXPENSES	53.7	61.6	66.6	24.0%	109.8	128.1	16.7%
<i>% Net Revenues</i>	20.5%	23.0%	22.0%	1.5 p.p.	20.9%	22.4%	1.5 p.p.
Electricity Purchased	92.7	97.7	109.2	17.8%	181.4	206.9	14.1%
Transmission and Distribution Network Usage Charges	22.5	20.7	20.6	-8.4%	41.5	41.3	-0.5%
CVA Amortization	0.0	0.0	0.0	N/A	-0.3	0.0	N/A
Other Costs	0.6	0.7	0.7	16.7%	1.3	1.5	15.4%
NON-MANAGEABLE COSTS AND EXPENSES	115.8	119.1	130.5	12.7%	223.9	249.7	11.5%
<i>% Net Revenues</i>	44.1%	44.5%	43.0%	-1.1 p.p.	42.6%	43.7%	1.1 p.p.
TOTAL	169.5	180.7	197.1	16.3%	333.7	377.8	13.2%
TOTAL (% Net Revenues.)	64.6%	67.6%	65.0%	0.4 p.p.	63.5%	66.2%	2.7 p.p.

Non-manageable Operating Costs and Expenses

The Company's non-manageable operating costs and expenses totaled R\$130.5 million in 2Q10, up by 12.6% over 2Q09. The quarter's upturn derives chiefly from the higher volume of purchased energy to meet the growth in captive market consumption. It is worth noting that such costs relate to Parcel A of the energy tariff. Therefore, their increase is passed on to the company by means of the annual tariff adjustment index (IRT), not representing a financial loss to the company.

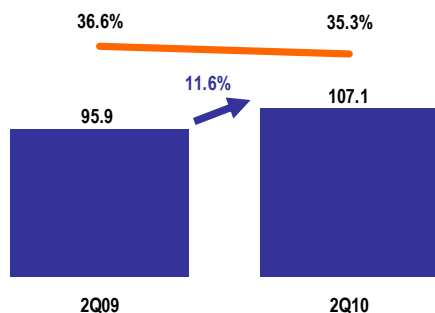
3.2.3 - EBITDA

In 2Q10, EBITDA totaled R\$107.1 million, up by 11.6% compared with 2Q09 EBITDA of R\$95.9 million. The EBITDA growth in the quarter derives chiefly from the increase in energy sales by CEMAR. However, such upturn is partially mitigated by the Company's Periodic Tariff Review occurred in August 2009.

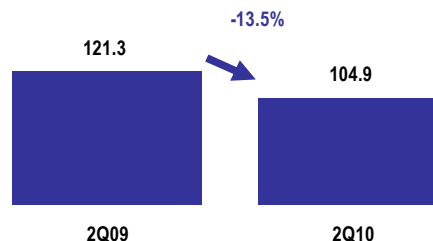
It is worth highlighting that as occurred in 1Q10, 2Q10 EBITDA was also negatively affected by the R\$10.6 million amortization of the Low Income Subsidy to the extent this asset was already recognized in 3Q09's result when it was defined as a Financial Component of CEMAR's Periodic Tariff Review. If the previous accounting rule were applied in 2Q10, its EBITDA would be R\$117.7 million, which represents a 22.7% increase over 2Q09 (instead of the 11.6% increase reported below).

EBITDA (R\$ MM)	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
Service Income	66.2	64.4	84.3	27.3%	139.7	148.7	6.4%
Depreciation and Amortization	26.7	22.4	22.1	-17.3%	52.3	44.4	-15.0%
Other Operating Revenues/Expenses	3.0	2.0	0.7	-76.9%	10.7	2.7	-74.4%
EBITDA	95.9	88.8	107.1	11.6%	202.7	195.8	-3.4%

EBITDA (R\$MM) and EBITDA Margin: Quarterly



EBITDA (R\$) per MWh: Quarterly



3.2.4 – FINANCIAL RESULT

In 2Q10, the net financial result was an expense of R\$16.7 million, against R\$0.8 million in 2Q09. In the net financial result breakdown, the Company posted R\$17.6 million in Financial Revenues (37.0% decrease over 2Q09) and R\$34.3 million in Financial Expenses (19.9% increase over 2Q09).

Currently, the Company does not have any transactions involving financial derivatives instruments.

Financial Result (R\$ MM)	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
Financial income	5.5	6.7	8.0	45.5%	12.0	14.7	22.5%
Fine charged on energy sale	9.0	12.6	11.8	31.1%	18.2	24.4	34.1%
RTD and CVA Adjustments	2.5	0.4	0.4	-84.0%	5.3	0.7	-86.8%
Other financial revenues	10.8	5.4	(2.6)	-124.1%	18.9	2.8	-85.2%
Financial Revenue	27.8	25.1	17.6	-36.7%	54.4	42.6	-21.7%
Interest on loans and financing	(21.9)	(20.5)	(21.0)	4.1%	(45.4)	(41.5)	8.6%
Monetary and foreign exchange variation	(3.4)	(6.9)	(6.7)	-97.1%	(6.6)	(13.5)	-104.5%
Other financial expenses	(3.3)	(4.2)	(6.6)	-100.0%	(5.3)	(10.7)	-101.9%
Financial Expenses	(28.6)	(31.6)	(34.3)	-19.9%	(57.3)	(65.7)	14.7%
Net Financial Result	(0.8)	(6.5)	(16.7)	-1987.5%	(2.9)	(23.1)	-696.6%

3.2.5 - INCOME TAX AND SOCIAL CONTRIBUTION

In CEMAR, income tax and social contribution payable is positively impacted by the following items: i) 75% income tax reduction benefit on installed capacity expansion granted by SUDENE (Northeast Region Development Authority) in December 2005 and expanded in 2007 to include the upgrade of all installed capacity, effective through 2016; ii) tax benefit related to accelerated depreciation, granted by SUDENE, whereby investments in the expansion and modernization of the distribution network can be entirely booked as a tax-deductible expense between 2006 and 2013; and iii) offsetting of tax loss carryforwards. It is worth mentioning that the first and second items refer only to Income Tax, while the third item refers both to Income Tax and Social Contribution.

Breakdown of Income Tax and Social Contribution Effective Rates

Income Tax / Social Contribution (R\$MM)	2Q09	1Q10	2Q10
EBT	65.4	58.0	64.9
Income Tax / Social Contribution Expenses	(4.8)	(6.4)	2.4
(-) Deferred Tax Assets	9.5	(0.3)	(12.5)
= Tax Payable	4.7	(6.7)	(10.0)
(+) Fiscal Credits	-	1.6	2.7
= Tax - Cash Basis (2)	4.7	(5.1)	(7.4)
Effective Tax Rate = (2) / (1)	-7.2%	8.8%	11.3%

In 2Q10, gains related to income tax and social contribution totaled R\$2.4 million. If we exclude the utilization of deferred tax assets, CEMAR paid R\$7.4 million in taxes, which corresponds to an effective rate of 11.3%.

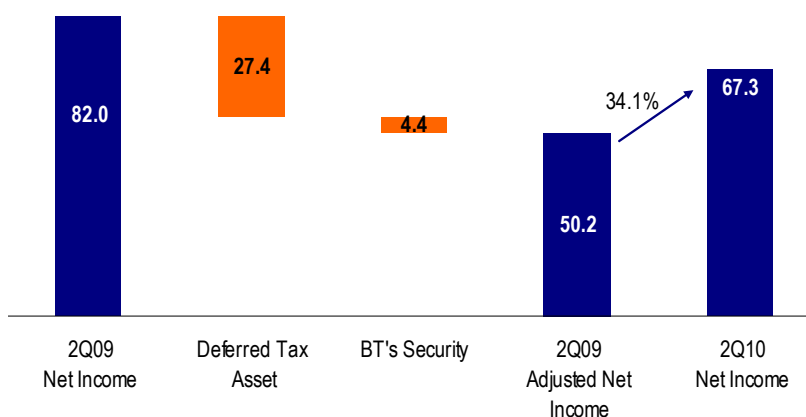
3.2.6 - NET INCOME

In 2Q10, CEMAR posted net income of R\$67.3 million, 17.9% lower than the amount booked in 2Q09. It should be noted that income in 2Q09 was affected by the recognition of a positive adjustment amounting to R\$27.4 million related to Deferred Tax Assets arising from tax loss carryforwards in previous years. Additionally, in 2Q09, the Company recognized R\$5.2 million in Other Financial Revenues (R\$4.4 million after taxes) relating to principal, inflation adjustment and foreign exchange variation on a collateral for a transaction carried out with the National Treasury in previous years.

It is worth highlighting that as occurred in 1Q10, 2Q10 Net Income was also negatively affected by R\$9.6 million (net of fiscal effects) related to the amortization of the Low Income Subsidy to the extent this asset was already recognized in 3Q09's result when it was defined as a Financial Component of CEMAR's Periodic Tariff Review. If the previous accounting rule were applied in 2Q10, its Net Income would be R\$76.9 million, which represents a 53.2% increase over 2Q09.

In 2Q10, CEMAR's net income per share is R\$0.41, while net income per share in 1H10 is R\$0.71.

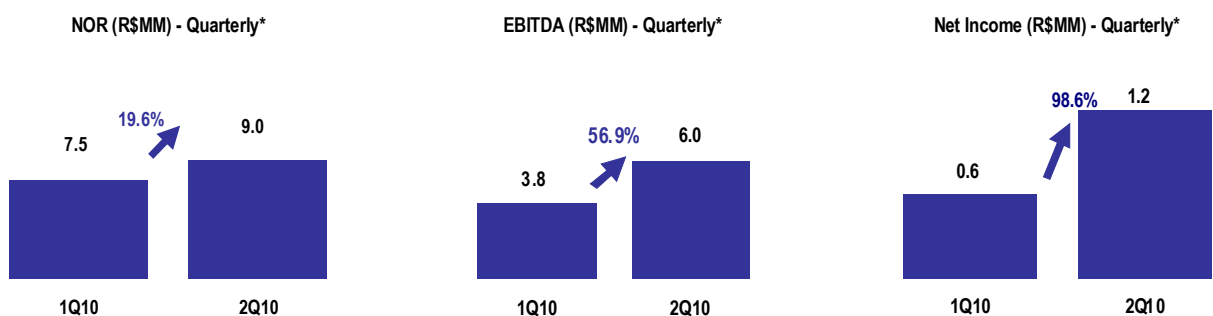
ADJUSTED NET INCOME



3.3 FINANCIAL PERFORMANCE - Geramar

The information in this section reflects 25.0% of Geramar's operations.

INCOME STATEMENT - GENERATION (R\$MM)	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
Gross Operating Revenues (GOR)	-	8.3	9.9	N/A	-	18.2	N/A
Net Operating Revenues (NOR)	-	7.5	9.0	N/A	-	16.5	N/A
Electric Energy Cost	-	(3.1)	(2.3)	N/A	-	(5.4)	N/A
Operating Costs / Expenses	-	(0.6)	(0.7)	N/A	-	(1.3)	N/A
EBITDA	-	3.8	6.0	N/A	-	9.8	N/A
Depreciation	-	(0.8)	(1.2)	N/A	-	(1.9)	N/A
Service Income (EBIT)	-	3.0	4.8	N/A	-	7.9	N/A
Financial Result	-	(2.3)	(3.0)	N/A	-	(5.3)	N/A
Earnings Before Taxes (EBT)	-	0.7	1.8	N/A	-	2.6	N/A
Income Tax / Social Contribution	-	(0.1)	(0.6)	N/A	-	(0.7)	N/A
Net Income	-	0.6	1.2	N/A	-	1.9	N/A



* Exceptionally, as this is the first year of Company operations, we are comparing Geramar's quarterly performance with the preceding quarter, instead of the same quarter in 2009.

3.3.1 - OPERATING REVENUES

In 2Q10, net operating revenues (NOR) totaled R\$9.0 million, resulting entirely from Fixed Revenues from plant availability, as no dispatch was requested by the National System Operator (ONS) in the quarter.

3.3.2 - COSTS AND EXPENSES

In 2Q10, the total costs incurred by the plants amounted to R\$4.2 million, comprising costs related to transmission system use (CUST), generation costs (purchase of fuel, operation and maintenance of the plant, among others) and, to a lower extent, costs relating to personnel, material, outsourced services and others (PMSO).

Operating Costs/Expenses	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
CUST + Generation costs	-	3.1	2.3	N/A	-	5.4	N/A
PMSO	-	0.6	0.7	N/A	-	1.3	N/A
Depreciation	-	0.8	1.2	N/A	-	1.9	N/A
Geramar	-	4.5	4.2	N/A	-	8.6	N/A

3.3.3 - EBITDA

Geramar's EBITDA in 2Q10 reached R\$6.0 million, higher than the amount reported in 1Q10, driven by the increase in fixed revenues, as the plants were available for generation since the beginning of the quarter, which was not the case in the previous quarter, and by the slight decrease in costs when comparing 2Q10 with 1Q10.

3.3.4 - FINANCIAL RESULT

In 2Q10, the financial result was an expense of R\$3.0 million, arising from interest paid on loans taken out to finance the construction of the plants.

3.3.5 - NET INCOME

In 2Q10, Geramar posted net income of R\$1.2 million, already reflecting the first quarter when the plants were full-time available for generation.

4. REDENTOR ENERGIA

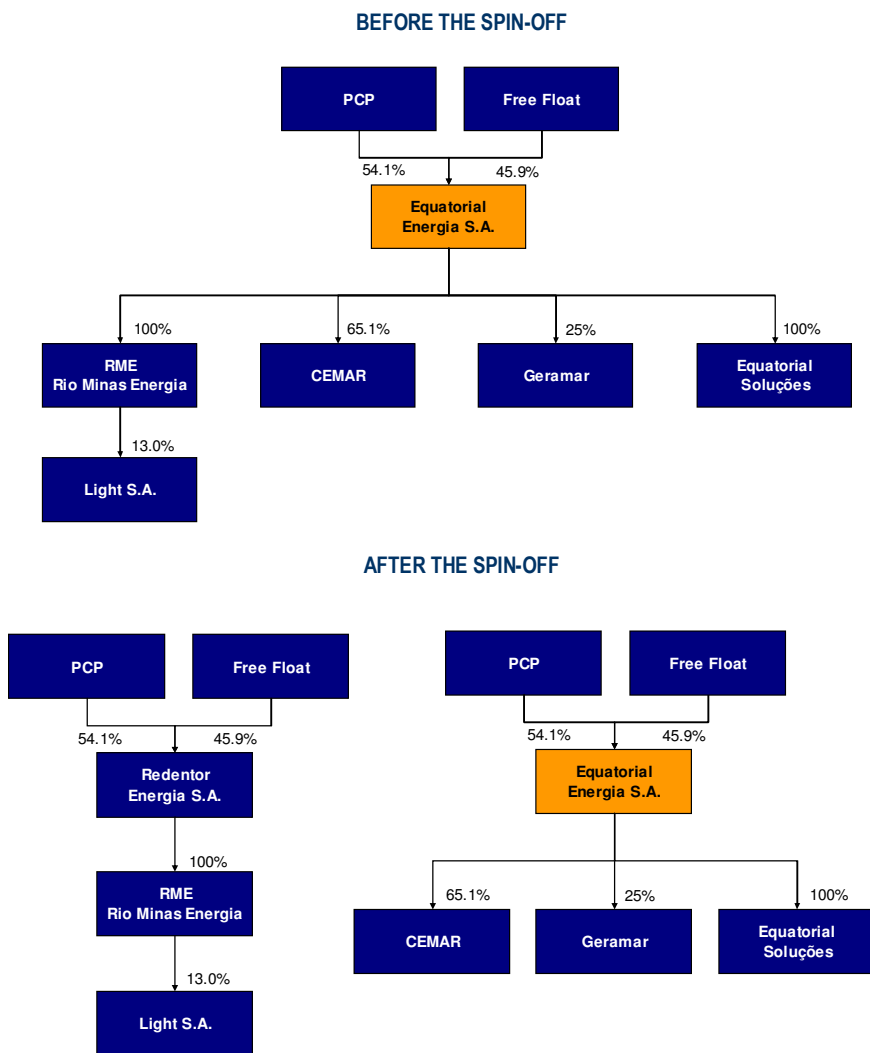
Equatorial's Spin-off and Redentor's IPO

On April 29, 2010, Equatorial's Annual and Extraordinary General Meeting approved the Company's partial spin-off, which resulted in the creation of Redentor Energia, a company established solely to hold a stake in RME, one of the controlling shareholders of Light S.A.

On August 09, 2010, Redentor Energia received the authorization to register as publicly-traded company by the Brazilian Securities and Exchange Commission (CVM). We note that Equatorial shares currently outstanding in the market will be traded "cum rights" to the spin-off until the conclusion of the process of listing and admission of trading of Redentor shares in the *Novo Mercado* segment. Through this date, Equatorial shares shall only be traded in a stock exchange together with the corresponding shares issued by Redentor, under ticker EQTL3, the isolated trading in a stock exchange being prohibited for shares issued by Redentor or Equatorial.

As from the admission of Redentor shares to trading in the *Novo Mercado* segment of BM&FBovespa, Equatorial shares and Redentor shares will be traded independently.

Organizational Chart



5. DEBT

Equatorial closed the second quarter with consolidated gross debt, including charges, of R\$1,295.9 million. We note that, as from this quarter only, we no longer consolidate Light's figures.

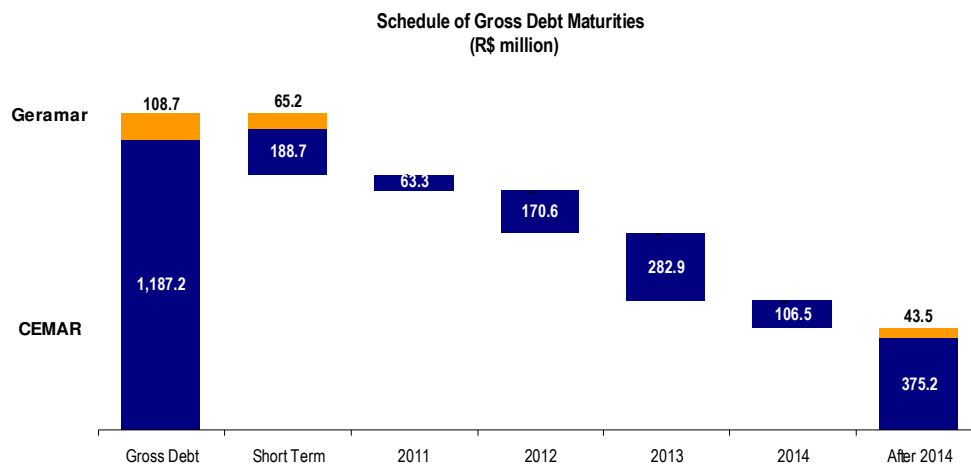
In June 2010, only 0.7% of Equatorial's gross debt, corresponding to R\$9.1 million, was denominated in foreign currency (mostly U.S. dollars). Thanks to its low degree of exchange exposure, neither CEMAR nor Equatorial have any hedge protection against the devaluation of the Real against foreign currencies.

Gross Debt (100% CEMAR + 25% Geramar)¹

Index	Average Charges (p.a.)	Average Due Date (month/year)	Average Period (years)	Part. (%)	Maturity	CEMAR	Geramar	Consolidated	% of Total
Foreign Currency					Short Term	188.7	65.2	253.9	19.6%
Libor	1.4%	Sep/21	11.5	0.3%	Long Term	998.5	43.5	1,042.0	80.4%
Fixed (US\$)	6.5%	Sep/21	11.5	0.4%	2011	63.3	-	63.3	4.9%
TOTAL (CEMAR)	4.5%		11.5	0.7%	2012	170.6	-	170.6	13.2%
					2013	282.9	-	282.9	21.8%
					2014	106.5	-	106.5	8.2%
					After 2014	375.2	43.5	418.7	32.3%
Domestic Currency					Gross Debt	1,187.2	108.7	1,295.9	100.0%
CEMAR	8.7%		6.8	90.9%	Cash	403.7	2.5	406.2	
IGP-M	9.2%	Dec/23	13.8	11.7%	Cash - Holding			80.8	
TJLP	9.8%	Apr/13	2.9	5.9%	Cash - Equatorial Soluções			3.7	
Fixed (R\$)	8.5%	Feb/19	8.9	19.4%	Net Reg. Assets	29.4		29.4	
RGR	6.5%	Sep/17	7.4	16.9%	Net Debt	754.1	106.2	775.7	
FINEL ^(*)	10.8%	Dec/15	5.7	3.5%					
CDI	9.3%	Feb/14	3.8	33.1%					
SELIC	8.8%	Jul/10	0.2	0.2%					
Geramar	10.5%		6.8	8.4%					
CDI	12.8%	Aug/10	0.6	60.0%					
TJLP	7.0%	Dec/25	16.0	40.0%					
TOTAL	8.8%		6.8	99.3%					
TOTAL	8.8%		6.9	100.0%					

(*) Considering 100% of CEMAR

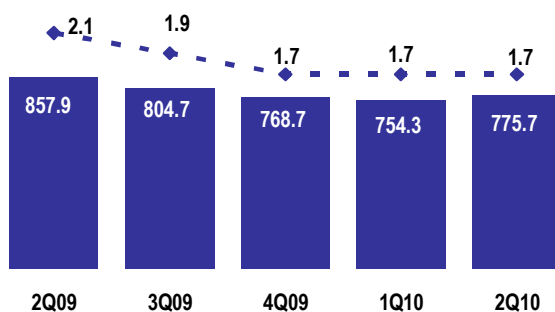
(**) BNDES monetary unit, that represents the weighed average of exchange oscillation on currency from the currency group of BNDES



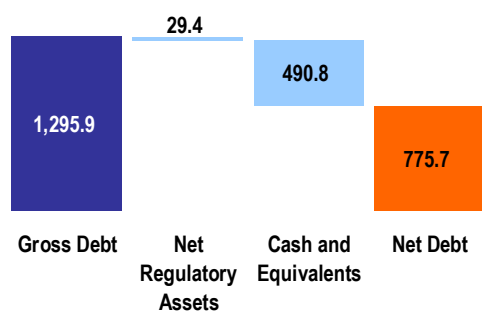
Net debt, including cash and cash equivalents and net regulatory assets, totaled R\$775.7 million in 2Q10, 2.8% higher than the R\$754.3 million reported in 1Q10, maintaining a net debt/EBITDA (last 12 months) ratio of 1.7x.

¹ For details, see Annex 4 – Indebtedness.

Net Debt (R\$MM)(*) and Net Debt/EBITDA (last 12 months)
Consolidated (100% CEMAR + 25% Geramar)

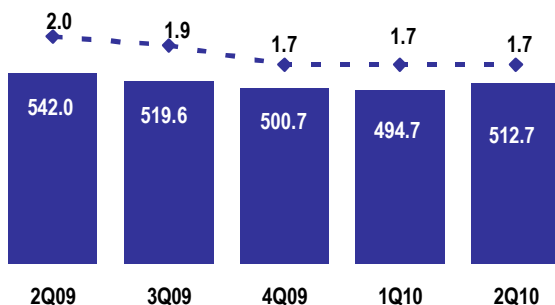


Reconciliation of Net Debt (R\$MM)
Consolidated (100% CEMAR + 25% Geramar)

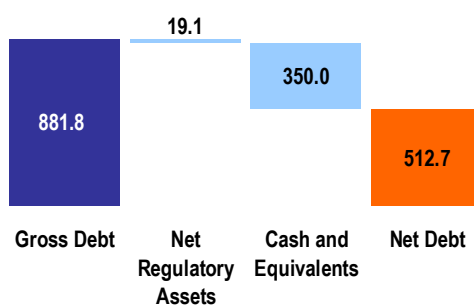


Total consolidated net debt, adjusted for Equatorial's interests in CEMAR (65.12%) and in Geramar (25%), came to R\$512.7 million in June 2010, 1.7 times consolidated 12-month EBITDA.

Net Debt (R\$MM) and Net Debt/EBITDA (last 12 months)
Adjusted Consolidated (65.12% CEMAR + 25% Geramar)



Reconciliation of Net Debt (R\$MM)
Adjusted Consolidated (65.12% CEMAR + 25% Geramar)



6. INVESTMENTS

The information related to the Investments made in the period reflects 100% of CEMAR's figures and 25% of Geramar's. As from this quarter, we no longer consolidate Light's figures.

INVESTMENTS (R\$MM)	2Q09	1Q10	2Q10	Chg.	1H09	1H10	Chg.
CEMAR							
Own (*)	70.1	38.3	43.4	-38.1%	113.3	81.7	-27.9%
PLPT	28.6	33.1	45.7	59.7%	64.4	78.8	22.3%
Total	98.7	71.4	89.1	-9.8%	177.7	160.5	-9.7%
Geramar							
Generation	21.9	6.3	7.4	-66.3%	29.7	13.7	-54.1%
TOTAL EQUATORIAL	120.6	77.6	96.5	-20.0%	207.4	174.1	-16.1%

(*) Includes indirect PLPT investments.

6.1 - CEMAR

CEMAR's investments, excluding direct investments related to the PLPT, totaled R\$43.4 million in 2Q10, representing a 38.1% decrease over 2Q09. Of this total, R\$20.7 million were allocated to the distribution network expansion in the state of Maranhão, R\$18.2 million to maintenance of existing network and the remaining R\$4.4 million are subdivided into equipment, systems and others.

Investments in PLPT (Light for All Program)

At the close of 2Q10, 248 thousand clients were connected to CEMAR's distribution network through the PLPT, directly benefiting over 1.2 million inhabitants in the state of Maranhão. The PLPT is already present in 211 (97%) of Maranhão's 217 municipalities, contributing to the development of areas isolated from the urban centers and generating wealth in these localities. In 2Q10, direct investments in the program, which include expenses with material, freight and outsourced services, totaled R\$45.7 million, 59.7% up over 2Q09.

6.2 - Geramar

The 66.3% decline in the quarterly comparison derives from the conclusion of construction of the plants, which started up in 1Q10. The R\$7.4 million investment in 2Q10 stems from the recognition of payables to suppliers related to the construction.

7. CAPITAL MARKETS

Equatorial Energia shares closed 2Q10 at R\$16.25, 6.6% up over the closing of 1Q10 (R\$15.25).

Daily traded volume averaged R\$4.6 million in the 60 trading sessions ended June 30, 2010. The Company shares are listed in the Bovespa's *Novo Mercado* trading segment and in the IEE, ITAG and IGC indices.

8. NEW PROJECTS

Equatorial continues to seek investment opportunities in the distribution and generation segments, in line with its corporate strategy of playing a leading role in the consolidation of electricity distributors in Brazil and Latin America and in supplying the country's future generation needs.

9. SERVICES PROVIDED BY INDEPENDENT AUDITORS

The Company has not hired KPMG Auditores Independentes, its external auditors, for any other services beyond the independent audit. The Company's hiring policy is designed to ensure the independence of the auditors in line with the prevailing regulations. Essentially, these determine that the auditors may not audit their own work, nor exercise any managerial function for their clients or promote their clients' interests.

The following information was not reviewed by the independent auditors: i) non-financial information relating to Light and CEMAR (*Programa Luz para Todos [PLPT]* - Light for All Program); ii) *pro forma* financial information and its comparison with the results presented in the period, and; iii) Management's expectations regarding the future performance of the Companies.

10. DISCLOSURE CALENDAR

CONFERENCE CALL IN ENGLISH

Thursday, August 12, 2010
12:00 pm (Brasília time)
11:00 am (New York time)
Telephone: +1 (412) 858-4600
Replay: +1 (412) 317-0088
Code: Equatorial

CONFERENCE CALL IN PORTUGUESE

Thursday, August 12, 2010
2:00 pm (Brasília time)
1:00 pm (New York time)
Telephone: +0 XX (11) 2188-0155
Replay: +0 XX (11) 2188-0155
Code: Equatorial

- ▶ Participants should connect approximately 10 minutes before the start of the call.
- ▶ **SLIDES AND WEBCAST:** The presentation slides will be available for viewing and download on the Investor Relations section of our website <http://www.equatorialenergia.com.br/ri> as of the date of the calls. The calls will be transmitted live on the internet on the same site, remaining available after the events.
- ▶ **REPLAY:** The call replays will be available from August 12 to 19, 2010. To access, please dial the above-mentioned numbers or visit our website.

CONTACTS

- ▶ **Eduardo Haiama**
CFO and IRO
- ▶ **Thomas Newlands**
Investor Relations Analyst
- ▶ **Telephones:** + 0 XX (21) 3206-6635
- ▶ **E-mail:** ri@equatorialenergia.com.br
- ▶ **Website:** www.equatorialenergia.com.br/ri

ADDITIONAL INFORMATION ON CEMAR

Further information on CEMAR, including a more detailed breakdown of financial and operating results, can be found in the company's Earnings Release at the following address:

- ▶ **CEMAR:** www.cemar-ma.com.br/ri

DISCLAIMER

Forward-looking statements are subject to risks and uncertainties and are based on the expectations of our management and on the information currently available to the Company. Forward-looking statements include information on our current intentions, beliefs or expectations, as well as those of the Board of Directors and the Executive Board.

The reservations concerning forward-looking statements include information related to presumed or possible operating results, as well as declarations preceded, followed by or including such expressions as "believe", "can", "will", "continue", "expect", "forecast", "intend", "estimate" or similar.

Since they refer to future events and are therefore dependent on circumstances which may or may not occur, such statements are not a guarantee of performance. Future results and the creation of shareholder value may differ substantially from those expressed or suggested by said forward-looking statements, since many of the factors determining these results are outside the Company's control.

Accounting criteria adopted:

The information contained herein is presented in consolidated figures, pursuant to Brazilian Corporate Law, based on revised financial information. The consolidated financial information represents 100% of CEMAR's results, excluding 34.86% related to minority interests, 25% of Geramar's and 100% of Equatorial Soluções'.

The consolidated operating information represents 100% of CEMAR's, 25% of Geramar's and 100% of Equatorial Soluções' results.

To assure comparability between periods, the financial information for 2Q09, 1Q10, 1H09 and 1H10 is presented on a *pro forma* basis, excluding the interest held by Equatorial in Light, pursuant to the spin-off process taken place on April 29, 2010.

ANNEX 1 – CONSOLIDATED INCOME STATEMENT (R\$ MM)

► The results for 2Q09, 1Q10, 1H09 and 1H10 are *pro forma*, excluding the same interest then held by Equatorial in RME.

INCOME STATEMENT (R\$ MM)	2Q09	1Q10	2Q10	1H09	1H10
GROSS OPERATING REVENUES	364.2	399.3	447.7	731.0	847.0
Electricity Sales to Final Consumer	356.6	393.0	433.3	715.0	826.3
Electricity Supply	3.0	1.6	1.8	7.9	3.4
Other Revenues	4.6	4.7	12.6	8.1	17.4
DEDUCTIONS FROM OPERATING REVENUES	(101.6)	(123.6)	(131.9)	(205.2)	(255.5)
NET OPERATING REVENUES	262.6	275.7	315.8	525.8	591.6
ELECTRICITY COSTS	(115.8)	(122.3)	(132.8)	(223.8)	(255.1)
Electricity Purchased for Resale	(92.7)	(100.5)	(111.2)	(181.4)	(211.7)
Transmission and Distribution Network Usage Charges	(22.5)	(21.1)	(20.9)	(41.5)	(41.9)
Other non-manageable expenses	(0.7)	(0.7)	(0.7)	(1.0)	(1.5)
OPERATING COSTS/EXPENSES	(53.6)	(68.7)	(69.6)	(104.5)	(138.3)
Personnel	(11.4)	(22.0)	(15.3)	(21.3)	(37.3)
Material	(1.9)	(2.0)	(2.0)	(3.9)	(4.1)
Services	(25.8)	(31.5)	(34.6)	(50.4)	(66.1)
Provisions	(8.1)	(8.0)	(15.2)	(20.6)	(23.2)
Others	(6.3)	(5.2)	(2.5)	(8.3)	(7.6)
EBITDA	93.2	84.7	113.4	197.4	198.1
Other Operating Revenue/Expenses	(3.0)	(2.0)	(0.7)	(10.7)	(2.7)
Depreciation and Amortization	(26.8)	(23.2)	(23.3)	(52.4)	(46.5)
SERVICE INCOME	63.4	59.5	89.4	134.4	148.9
EQUITY INCOME	0.9	13.5	(2.3)	-	11.2
Equity Income	-	14.4	-	-	14.4
Goodwill Amortization	0.9	(0.9)	(2.3)	-	(3.2)
FINANCIAL INCOME	3.9	(6.7)	(17.6)	8.6	(24.3)
Financial Revenue	33.0	27.2	19.6	66.7	46.8
Financial Expenses	(29.0)	(33.8)	(37.3)	(58.1)	(71.1)
OPERATING INCOME	68.2	66.4	69.5	143.0	135.8
Social Contribution	(4.9)	(6.9)	(10.3)	(9.7)	(17.2)
Income Tax	(13.7)	(10.9)	(15.3)	(28.0)	(26.2)
Deferred Taxes	23.4	0.3	12.5	18.0	12.8
SUDENE Incentive	13.1	10.6	14.6	26.8	25.1
PROFIT SHARING	(3.2)	(3.1)	(3.3)	(6.4)	(6.5)
MINORITY INTERESTS	(28.4)	(17.1)	(23.5)	(49.2)	(40.5)
NET INCOME	54.5	39.3	44.1	94.4	83.4

ANNEX 2 – INCOME STATEMENT PER COMPANY (R\$ MM)

- ▶ The following table reflects Equatorial's consolidation process, i.e. the sum of Equatorial Holding + 100% of Equatorial Soluções + 100% of CEMAR + 25% of Geramar + eliminations.
- ▶ The "Minority Interest" line contains an adjustment so that Equatorial's consolidated result reflects its actual stake in Cemar, of 65.12%.

INCOME STATEMENT PER COMPANY (R\$MM)	Equatorial Holding	Geramar 25%	Equatorial Soluções 100%	CEMAR 100%	Eliminations	Equatorial Consolidated
GROSS OPERATING REVENUES	0.5	9.9	3.2	434.1	-	447.7
Electricity Sales to Final Consumer	-	9.8	-	423.5	-	433.3
Electricity Supply	-	-	-	1.8	-	1.8
Emergency Capacity Charge	-	-	-	-	-	-
Other Revenues	0.5	0.1	3.2	8.8	-	12.6
DEDUCTIONS FROM OPERATING REVENUES	(0.1)	(0.9)	(0.3)	(130.7)	-	(131.9)
NET OPERATING REVENUES	0.4	9.0	3.0	303.4	-	315.8
ELECTRICITY COSTS	-	(2.3)	-	(130.5)	-	(132.8)
Electricity Purchased for Resale	-	(2.0)	-	(109.2)	-	(111.2)
Transmission and Distribution Network Usage Charges	-	(0.3)	-	(20.6)	-	(20.9)
Other Non-Manageable Expenses	-	-	-	(0.7)	-	(0.7)
OPERATING COSTS/EXPENSES	(2.2)	(0.7)	(0.9)	(65.9)	-	(69.6)
Personnel	(0.7)	(0.0)	(0.1)	(14.5)	-	(15.3)
Material	(0.0)	(0.1)	-	(1.9)	-	(2.0)
Services	(1.0)	(0.1)	(0.8)	(32.7)	-	(34.6)
Provisions	-	-	-	(15.2)	-	(15.2)
Others	(0.4)	(0.4)	(0.0)	(1.6)	-	(2.5)
EBITDA	(1.7)	6.0	2.1	107.1	-	113.4
Other Operating Revenue/Expenses	-	-	-	(0.7)	-	(0.7)
Depreciation and Amortization	(0.0)	(1.2)	(0.0)	(22.1)	-	(23.3)
SERVICE INCOME	(1.8)	4.8	2.0	84.3	-	89.4
EQUITY INCOME	44.5	-	-	-	(46.7)	(2.3)
Equity Income	46.7	-	-	-	(46.7)	-
Goodwill Amortization	(2.3)	-	-	-	-	(2.3)
FINANCIAL INCOME	2.0	(3.0)	0.1	(16.7)	-	(17.6)
Financial Revenue	2.0	0.0	0.1	17.6	-	19.6
Financial Expenses	(0.0)	(3.0)	(0.0)	(34.3)	-	(37.3)
RESULT BEFORE INCOME TAX	44.7	1.8	2.1	67.6	(46.7)	69.5
Social Contribution	0.0	(0.2)	(0.1)	(10.0)	-	(10.3)
Income Tax	(0.2)	(0.4)	(0.1)	(14.6)	-	(15.3)
Deferred Taxes	-	-	-	12.5	-	12.5
SUDENE Incentive	-	-	-	14.6	-	14.6
PROFIT SHARING	(0.4)	-	(0.2)	(2.7)	-	(3.3)
MINORITY INTERESTS	-	-	-	-	(23.5)	(23.5)
NET INCOME	44.1	1.2	1.7	67.3	(70.2)	44.1

ANNEX 3 – BALANCE SHEET (R\$ MM)

ASSETS (R\$ MM)	2Q09	3Q09	4Q09	1Q10	2Q10
CURRENT	639.4	896.8	956.5	1,028.8	1,014.3
Cash and Cash Equivalents	192.1	337.6	440.5	523.4	490.8
Consumers and Resellers	300.3	317.9	328.5	341.8	374.7
Inventory	11.6	11.7	5.5	5.8	5.6
Taxes Recoverable	64.3	72.9	46.2	50.1	58.3
Low Income	18.3	20.3	23.1	22.5	23.4
Regulatory Assets	26.8	112.4	84.9	52.3	20.0
Other Accounts Receivable	26.0	24.1	27.8	32.8	41.5
LONG TERM ASSETS	470.1	409.0	415.4	415.4	413.2
Consumers and Resellers	53.6	65.9	68.2	69.3	61.8
Taxes Recoverable	94.8	99.4	119.2	120.0	124.4
Deferred Taxes - Income Tax / Social Contribution	242.9	239.6	218.9	217.1	217.5
Other Accounts Receivable	78.7	4.0	9.0	8.9	9.4
FIXED ASSETS	1,542.1	1,612.6	1,646.8	1,612.3	1,631.9
Investments	0.2	0.2	0.2	0.2	0.2
Deferred	2.1	2.0	1.9	1.9	1.8
Goodwill	290.0	291.4	290.6	285.8	290.9
Fixed Assets	1,944.4	2,086.7	2,183.2	2,227.2	2,288.2
(-) Special Obligations	(694.6)	(767.7)	(829.1)	(902.7)	(949.2)
TOTAL ASSETS	2,651.6	2,918.4	3,018.7	3,056.4	3,059.3
LIABILITIES AND SHAREHOLDERS' EQUITY (R\$ MM)	2Q09	3T09	4Q09	1T10	2T10
CURRENT	426.2	539.8	620.0	619.3	549.0
Suppliers	139.9	183.5	183.1	116.1	150.2
Salaries	0.4	0.7	0.8	0.9	0.8
Dividends / Interest on Equity	0.5	0.4	70.5	70.5	0.4
Taxes and Social Contribution	43.2	55.6	33.8	48.7	49.3
Loans and Financing	150.6	203.7	223.8	238.6	192.1
Debentures	9.4	1.9	7.8	55.5	61.8
Public Lighting	12.9	13.7	15.7	15.5	14.6
Provision for Contingencies	5.4	3.2	3.3	2.5	1.6
Regulatory Liabilities	8.8	12.3	16.8	14.9	14.0
Others	55.1	64.8	64.4	56.1	64.2
LONG TERM LIABILITIES	1,140.9	1,206.5	1,321.8	1,293.4	1,299.0
Taxes and Social Contribution	139.4	150.4	229.3	226.6	235.2
Debentures	267.3	267.3	267.3	213.8	213.8
Loans and Financing	714.1	769.4	801.6	829.7	828.2
Provision for Contingencies	5.3	4.5	2.9	2.6	1.2
Others	14.9	14.8	20.7	20.6	20.6
MINORITY INTERESTS	254.9	285.6	254.5	271.7	295.2
SHAREHOLDERS EQUITY	829.5	886.4	822.4	872.0	916.2
Capital Stock	577.9	566.9	548.3	552.4	566.8
Profit Reserves	114.6	115.3	274.1	280.3	280.4
Retained Earnings/Accumulated Deficit	137.0	204.3	-	39.3	69.0
TOTAL LIABILITIES AND SHAREHOLDERS EQUITY	2,651.6	2,918.4	3,018.7	3,056.4	3,059.3

ANNEX 4 – INDEBTEDNESS

Considering 100% of CEMAR + 25% of Geramar + 100% of Equatorial Soluções

LOANS AND FINANCING LINES (R\$ MM)	2Q09				2Q10			
	S. T. - Charges	S. T. - Principal	L. T.	Total	S. T. - Charges	S. T. - Principal	L. T.	Total
FOREIGN CURRENCY	0	1	10	10	0	1	8	9
National Treasury	0	1	10	10	0	1	8	9
Others	-	-	-	-	-	-	-	-
DOMESTIC CURRENCY	13	136	706	854	8	183	820	1,011
Eletrobrás	1	58	341	400	0	41	379	420
Financial Institutions	11	73	343	427	8	137	421	566
Debt with Pension Fund	-	5	23	27	-	5	20	25
SUB TOTAL - LOANS AND FINANCING	13	137	716	865	8	184	828	1,020
Debentures	9	-	267	277	-	62	214	276
DEBT TOTAL	22	137	983	1,141	8	245	1,042	1,296

S.T. = Short Term / L.T. = Long Term

Considering 65.12% of CEMAR + 25% of Geramar + 100% of Equatorial Soluções

LOANS AND FINANCING LINES (R\$ MM)	2Q09				2Q10			
	S. T. - Charges	S. T. - Principal	L. T.	Total	S. T. - Charges	S. T. - Principal	L. T.	Total
FOREIGN CURRENCY	0	0	6	7	0	0	5	6
National Treasury	0	0	6	7	0	0	5	6
Others	-	-	-	-	-	-	-	-
DOMESTIC CURRENCY	8	96	460	564	6	142	549	696
Eletrobrás	1	38	222	260	0	27	247	273
Financial Institutions	8	56	223	286	6	112	290	407
Debt with Pension Fund	-	3	15	18	-	3	13	16
SUB TOTAL - LOANS AND FINANCING	8	97	466	571	6	142	554	702
Debentures	6	-	174	180	-	40	139	180
DEBT TOTAL	15	97	640	751	6	182	694	882

S.T. = Short Term / L.T. = Long Term

ANNEX 5 – CASH FLOW STATEMENT

CONSOLIDATED CASH FLOW (R\$MM)	2Q09	3Q09	4Q09	1Q10	2Q10
Cash and Cash Equivalents - Initial Balance	420.4	192.1	337.6	440.5	523.4
CF from Operating Activities					
<i>Net Income</i>	54.5	56.0	(26.2)	39.3	44.1
<i>(+) Non Cash Expenses</i>	25.9	24.9	24.0	24.1	25.6
<i>Changes in Assets</i>	(73.6)	(50.9)	36.8	10.7	(16.0)
<i>Changes in Liabilities</i>	(52.4)	120.2	86.2	(49.1)	57.2
(=) Cash Flow from Operating Activities	(45.7)	150.3	120.8	25.0	110.9
CF from Investments					
Fixed Assets	(132.0)	(167.2)	(116.9)	(67.2)	(84.3)
Others	(0.0)	(1.4)	(2.7)	4.0	(7.3)
(=) Cash Flow from Investments	(132.0)	(168.6)	(119.6)	(63.2)	(91.6)
CF from Financing					
<i>Atividades de Financiamento Próprias</i>					
Loans and Financing	77.4	100.9	58.3	37.1	(41.8)
Dividends	(140.0)	-	-	-	(71.0)
Capital Increase	(16.8)	(10.3)	(18.0)	10.3	14.5
Subsidies	28.9	73.1	61.4	73.6	46.5
(=) Cash Flow from Financing	(50.5)	163.7	101.7	121.1	(51.9)
(=) Quarterly Cash Flow	(228.2)	145.4	102.9	82.9	(32.6)
Cash and Cash Equivalents - Final Balance	192.1	337.6	440.5	523.4	490.8