

Rio de Janeiro, March 29, 2011 - Equatorial Energia S.A. (BM&FBOVESPA: EQTL3) announces its results for the fourth quarter of 2010 (4Q10).

Equatorial is a holding company with investments in Companhia Energética do Maranhão (CEMAR), Geramar and Equatorial Soluções. Equatorial holds a 65.11% interest in CEMAR, the electricity distributor for the entire state of Maranhão. It also holds a 25% interest in Geramar, the company responsible for the construction and operation of two thermal plants in Maranhão with a joint installed capacity of 330MW. Non-financial information relating to Equatorial Energia and its subsidiaries and the PLPT ("Light for All Program"), as well as Management's expectations regarding the future performance of the Company and its subsidiaries were not reviewed by the independent auditors. In the service segment, Equatorial holds a 100% interest in Equatorial Soluções.

**DEMAND FOR ENERGY GOES UP BY 11.0% IN 4Q10.
CONSOLIDATED ADJUSTED EBITDA TOTALS R\$144.4 MILLION IN THE QUARTER.**

1. FINANCIAL AND OPERATING HIGHLIGHTS

- ▶ As of 2Q10, in view of Equatorial Energia's spin-off, **we have ceased to consolidate the results related to a 13.03% interest in Light** in our operating and financial information. For comparative purposes, on a pro-forma basis, we have also ceased to consolidate Light's information in our results for 4Q09, 3Q10, 2009 and 2010 in this Earnings Release.
- ▶ **Net operating revenues (NOR)** totaled R\$395.5 million in 4Q10, not considering the Construction Revenues, 13.0% up on 4Q09, reflecting a 9.8% increase by CEMAR and the commercial startup of Geramar.
- ▶ CEMAR's **billed energy volume** totaled 1,094 GWh in 4Q10, 11.0% more than in 4Q09.
- ▶ 4Q10 adjusted **EBITDA** came to R\$144.4 million, 15.6% higher than the adjusted amount reported in 4Q09 (see "Financial Performance - Consolidated" for more details).
- ▶ **Net income** totaled R\$58.3 million in the quarter, 26.2% up on the adjusted amount reported in the same period last year (see "Financial Performance - Consolidated" for more details).
- ▶ Due to the adoption of the IFRS accounting standards, the Company's regulatory assets and liabilities from 2009 and 2010 were excluded from our numbers, generating the following effects: 2010 – Balance Sheet, negative impact (write-off) of R\$35.5 million and R\$18.8 million positive in the Net Income; 2009 – Balance Sheet, negative impact (write-off) of R\$61.8 million and R\$21.4 million positive in the Net Income.
- ▶ Equatorial's consolidated **investments** amounted to R\$126.0 million in 4Q10, 13.9% down year-on-year. CEMAR's investments (excluding direct investments in the PLPT program) totaled R\$67.3 million, up by 5.8%, and investments in the PLPT program stood at R\$58.3 million.
- ▶ CEMAR's last-12-month **DEC and FEC** indices came to 21.8 hours and 14.1 times, respectively, in 4Q10, 7.6% and 7.2% down on the 4Q09 figures.
- ▶ CEMAR's last-12-month **energy losses** totaled 22.0% of required energy in 4Q10, 3.2 p.p. less than the 4Q09 ratio.
- ▶ In the Board of Directors' Meeting held today, the **capital raise** of 400,347 shares, due to the exercise of the Stock Option Plan. As from now, the Company's capital stock is represented by 109,226,672 common shares.
- ▶ Also in the Board of Directors' Meeting held today, the distribution proposal of **R\$196.6 million in 2010 dividends** was approved, representing **R\$1.80 per share**, already considering the above mentioned capital raise. This proposal will be submitted to the Company's Ordinary Shareholders' Meeting to be held in April 2011.

FINANCIAL DATA (R\$MM)	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
Total Net Operating Revenue	781.7	353.4	797.7	2.1%	1,619.5	1,798.9	11.1%
EBITDA	149.4	126.5	129.4	-13.3%	479.5	510.2	6.4%
<i>EBITDA Margin (% net revenues)</i>	19.1%	35.8%	16.2%	-2,8 p.p.	29.6%	28.4%	-1,2 p.p.
Net Income	(12.8)	43.3	35.5	-377.4%	137.9	188.8	36.9%
<i>Profit Margin (% net revenues)</i>	-1.6%	12.3%	4.4%	6 p.p.	8.5%	10.5%	1,9 p.p.
Net Income per Share (R\$ / share)	(0.12)	0.40	0.33	-369.9%	1.30	1.74	33.3%
Investments							
CEMAR	63.6	48.0	67.3	5.8%	239.2	197.0	-17.6%
PLPT (CEMAR)	69.2	65.0	58.3	-15.7%	179.8	202.1	12.5%
Geramar	13.5	0.3	0.4	-97.2%	106.9	16.2	-84.8%
Total	146.3	113.3	126.0	-13.9%	525.8	415.4	-21.0%
Net Debt	768.7	733.4	758.7	-1.3%	768.7	758.7	-1.3%
Net Debt / EBITDA (LTM)	1.6	1.4	1.5	-0,1x	1.6	1.5	-0,1x

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2. OPERATING PERFORMANCE

The operating information in this section is pro forma and reflects 100% of CEMAR's and 25% of Geramar's operations. We ceased consolidating Light's figures in 2Q10 due to the spin-off in April 2010.

2.1 OPERATING PERFORMANCE – DISTRIBUTION – CEMAR

ENERGY SALES

In 4Q10, billed energy volume moved up by 11.0% over 4Q09 to 1,094 GWh, for three main reasons: (i) Maranhão's economic growth, resulting in higher per capita consumption; (ii) the addition of new clients to the consumer base; and (iii) the Company's stronger efforts to fight energy losses.

In 2Q10, rainfall was substantially below the average in recent years. As a result, the average temperature in Maranhão increased, in turn pushing up energy consumption over the same quarter the year before. This effect, combined with those mentioned in the paragraph above, led to a 16.3% upturn in CEMAR's annual billed energy volume.

CONSUMPTION CLASS (GWh)	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
Residential	455.4	485.6	507.0	11.3%	1,641.1	1,916.6	16.8%
Industrial	103.6	112.3	111.3	7.4%	381.9	426.4	11.7%
Commercial	187.6	211.2	215.5	14.9%	703.8	817.6	16.2%
Others	238.8	263.0	259.8	8.8%	839.6	985.6	17.4%
TOTAL	985.4	1,072.2	1,093.6	11.0%	3,566.3	4,146.1	16.3%

Number of Clients	4Q09	3Q10	4Q10	Chg.
Residential	1,482,200	1,571,006	1,598,117	7.8%
Industrial	9,566	9,844	9,878	3.3%
Commercial	115,530	122,512	123,938	7.3%
Others	80,641	89,333	90,375	12.1%
TOTAL	1,687,937	1,792,695	1,822,308	8.0%

ENERGY BALANCE

The volume of energy required by CEMAR's system came to 1,421 GWh in 4Q10, 9.8% up on the same period in 2009, virtually in line with the period increase in energy sales volume.

ENERGY BALANCE (GWh)	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
Required Energy	1,295	1,379	1,421	9.8%	4,776	5,326	11.5%
Sales (*)	987	1,074	1,095	11.0%	3,572	4,151	16.2%
Losses	308	305	326	5.8%	1,204	1,174	-2.5%

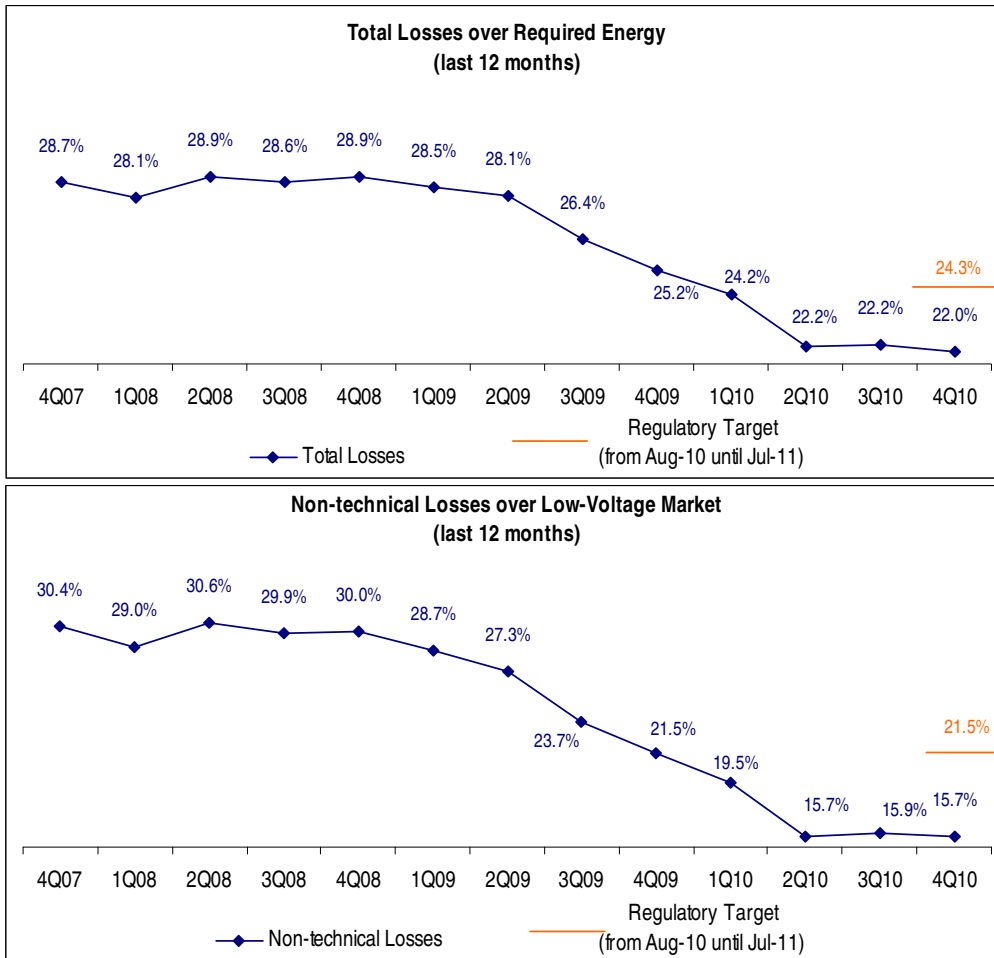
(*) Includes sales to the market, own consumption and sales to CEPISA.

ENERGY LOSSES

In order to keep the Company's energy losses below the regulatory targets established in CEMAR's second tariff review process, the Company has stepped up its loss-combating initiatives, and several measures implemented since late 2008 have gradually produced positive results.

These measures include: i) more effective low- and high-voltage inspections, through improved target-selection procedures, such as fiscal metering, which consists in comparing the energy volume distributed by each transformer with the volume actually billed to customers connected to the same transformer; ii) the intensification of field team training; and iii) combating illegal connections and reconnections (when customers themselves reconnect supply after having been disconnected by the Company, without informing CEMAR).

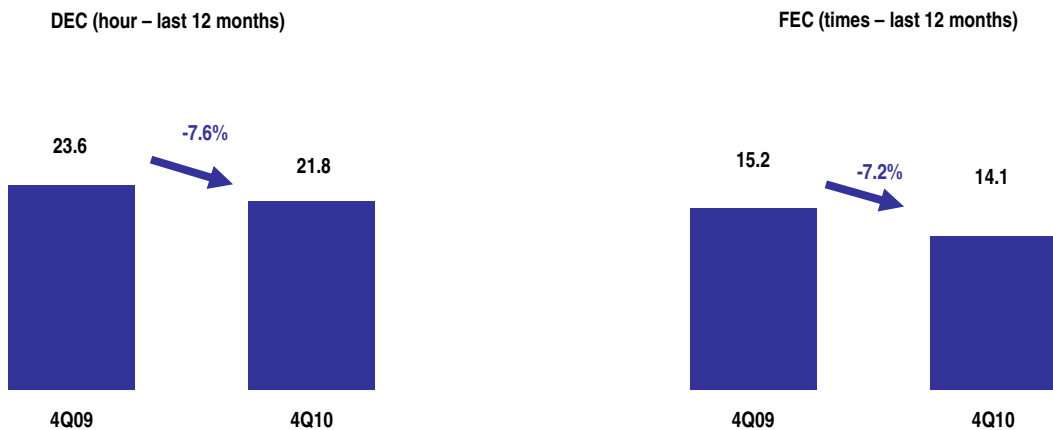
Accordingly, CEMAR's energy losses for the last 12 months ended 4Q10 at 22.0% of required energy, while non-technical losses in the low-voltage market stood at 15.7%. Although we believe the Company can reduce its energy losses even further, it is reasonable to assume that such a reduction will occur at a slower pace in the coming quarters, given that the lower the level of energy losses, the harder it is to combat them, exemplified by the figures reported in recent quarters. Consequently, CEMAR has been investing in improving its intelligent energy-recovery target-selection systems, thereby ensuring greater accuracy and returns from the inspections.



SERVICE QUALITY

The quality and efficiency level of the distribution concessionaires' networks is denoted by the DEC and FEC indices. DEC refers to the equivalent length of interruptions per consumer, measured in hours per consumer for a given period, while FEC refers to the equivalent frequency of interruptions per consumer, measured as the number of interruptions per consumer for a given period.

At the close of 4Q10, last-12-month DEC stood at 21.8 hours, a 7.6% improvement over the 23.6 hours recorded at the close of 4Q09, while LTM FEC came to 14.1 times, a 7.2% year-on-year improvement.



3. FINANCIAL PERFORMANCE

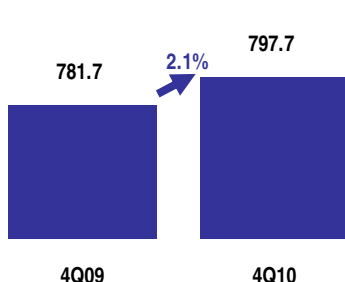
The information in this section reflects: i) 100% of CEMAR's operations, excluding 34.89% related to minority interests before net income, giving 65.11%; ii) 25.0% of Geramar's operations; and iii) 100% of Equatorial Soluções' operations.

As of 2Q10, in view of Equatorial's spin-off, we have no longer consolidated Light's figures. For comparative purposes, on a *pro forma* basis, we have also ceased to consolidate Light's information in our results for 4Q09, 3Q10, 2009 and 2010.

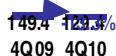
3.1 FINANCIAL PERFORMANCE – CONSOLIDATED

Consolidated Income Statement (R\$MM)	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
Gross Operating Revenues (GOR)	911.9	484.8	939.8	3.1%	2,077.9	2,328.9	12.1%
Net Operating Revenues (NOR)	781.7	353.4	797.7	2.1%	1,619.5	1,798.9	11.1%
Electric Energy Cost	(561.2)	(139.7)	(568.6)	1.3%	(900.6)	(954.7)	6.0%
Operating Costs / Expenses	(71.1)	(87.2)	(99.7)	40.2%	(239.4)	(333.9)	39.5%
EBITDA	149.4	126.5	129.4	-13.3%	479.5	510.2	6.4%
Other Operating Revenues/Expenses	(2.1)	(4.3)	(4.6)	116.7%	(15.0)	(11.6)	-22.4%
Depreciation	(20.3)	(25.0)	(26.9)	32.8%	(97.6)	(98.4)	0.8%
Service Income (EBIT)	127.0	97.3	97.9	-22.9%	367.0	400.3	9.1%
Financial Result	(78.8)	(9.4)	(29.8)	-62.2%	(80.5)	(64.0)	-20.5%
Operating Income	48.1	87.9	68.1	41.5%	286.5	336.3	17.4%
Goodwill Amortization	(3.6)	(1.6)	(1.6)	-55.6%	(3.6)	8.1	-327.5%
Earnings Before Taxes (EBT)	44.6	86.3	66.5	49.2%	282.9	344.3	21.7%
Income Tax / Social Contribution	(68.2)	(17.0)	(14.8)	-78.4%	(75.8)	(58.3)	-23.1%
Minority Interests	3.4	(26.1)	(16.3)	-582.7%	(76.6)	(97.2)	26.9%
Net Income	(12.8)	43.3	35.5	-377.4%	137.9	188.8	36.9%

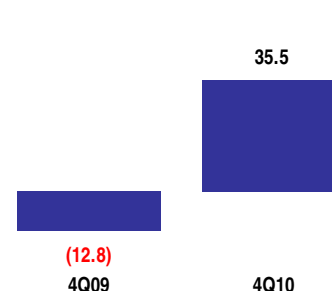
NOR (R\$MM) – Quarterly



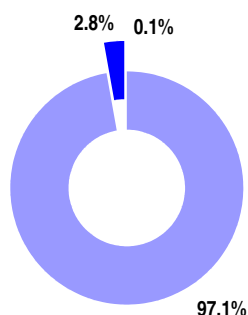
EBITDA (R\$MM) - Quarterly



Net Income (R\$MM) - Quarterly

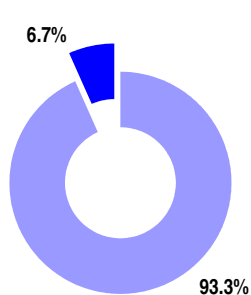


NOR per Segment* (%) – 4Q10



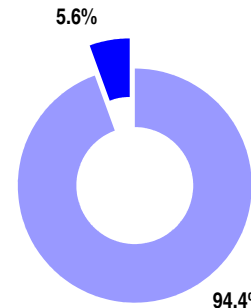
■ Distribution ■ Generation ■ Services

EBITDA per Segment* (%) – 4Q10



■ Distribution ■ Generation

Net Income per Segment* (%) – 4Q10



■ Distribution ■ Generation

(*) Only operating companies with positive data are considered in these graphs.

3.1.1 – OPERATING REVENUE

OPERATING REVENUE - CONSOLIDATED (R\$ MM)	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
Gross Operating Revenue	402.7	429.3	454.1	12.8%	1,461.9	1,687.1	15.4%
Residential	194.4	203.4	219.4	12.8%	694.4	814.5	17.3%
Industrial	36.8	40.7	40.9	11.0%	136.0	153.6	13.0%
Commercial	89.7	97.8	104.1	16.1%	338.8	386.4	14.1%
Others	81.8	87.3	89.7	9.8%	292.7	332.6	13.6%
Supply	1.7	11.4	27.3	1470.1%	11.9	42.1	253.6%
Network Usage	0.1	0.1	0.1	1.6%	0.3	0.4	9.1%
Other Revenues	75.5	32.4	43.7	-42.1%	171.7	151.2	-11.9%
Low Income	30.6	31.3	30.9	0.9%	114.5	123.7	8.1%
Accrual (Amortization) of Regulatory Assets	(0.0)	(4.7)	6.7	N/A	(0.1)	1.9	N/A
Other Operating Revenues	45.0	5.8	6.2	-86.2%	57.3	25.5	-55.4%
Construction Revenues	431.6	-	402.2	-6.8%	431.6	402.2	-6.8%
Gross Operating Revenue - Distribution	911.6	473.2	927.4	1.7%	2,077.4	2,283.0	9.9%
Generation	-	9.8	12.1	N/A	-	40.1	N/A
Services	0.2	1.8	0.4	63.9%	0.5	5.9	816.3%
Gross Operating Revenue - Consolidated	911.9	484.8	939.8	3.1%	2,077.9	2,328.9	12.1%
ICMS	(68.8)	(75.0)	(77.7)	12.9%	(246.2)	(291.1)	18.2%
PIS/Cofins	(42.0)	(45.4)	(47.5)	13.0%	(149.3)	(176.4)	18.1%
Consumer Charges	(19.4)	(11.0)	(16.9)	-12.7%	(62.9)	(62.5)	-0.6%
Net Operating Revenue - Consolidated	781.7	353.4	797.7	2.1%	1,619.5	1,798.9	11.1%

Consolidated net operating revenues (NOR) totaled R\$797.9 million (R\$395.5 million, not considering the Construction Revenue) in 4Q10, 2.1% up on the R\$781.7 million (R\$350.0 million, if we do not consider the Construction Revenue) recorded in 4Q09. This account is mainly impacted by the distribution segment, which accounts for 97.1% of consolidated NOR, followed by generation (2.8%) and services (0.1%). In company terms, the percentages are exactly the same, with CEMAR representing distribution, Geramar, generation, and Equatorial Soluções, services. (For further information on NOR, see CEMAR and Geramar's Financial Performance sections).

3.1.2 – COSTS AND EXPENSES

Consolidated operating costs and expenses came to R\$699.8 million (R\$297.6 million, without the Construction Revenue) in 4Q10, 6.9% more than in 4Q09. This account comprises non-manageable costs and expenses (the purchase and transportation of energy, sector charges and Construction Costs), which stood at R\$564.3 million and increased by 0.4%, and manageable costs and expenses, which climbed by 55.5%.

Operating Costs / Expenses	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
Non-manageable Costs	562.3	136.3	564.3	0.4%	904.5	943.8	4.3%
PMSO	55.6	64.9	72.1	29.8%	185.3	244.6	32.0%
Provisions and Other Operating Expenses	10.4	18.0	35.7	244.3%	48.4	79.6	64.6%
Depreciation	20.4	23.7	25.9	26.8%	97.6	94.1	-3.6%
CEMAR	648.7	242.9	698.0	7.6%	1,235.7	1,362.1	10.2%
CUST + Generation costs	-	2.2	2.4	N/A	-	10.0	N/A
PMSO	0.2	0.4	0.3	N/A	0.2	2.0	N/A
Depreciation	-	1.2	1.2	N/A	-	4.3	N/A
Geramar	0.2	3.8	3.8	N/A	0.2	16.3	N/A
PMSO	0.3	2.3	0.7	N/A	0.4	4.5	N/A
Depreciation	-	0.0	0.0	N/A	-	0.0	N/A
Equatorial Soluções	0.3	2.3	0.7	N/A	0.4	4.5	N/A
PMSO	5.6	7.1	(2.6)	N/A	16.3	15.7	-3.5%
Depreciation	(0.1)	0.0	(0.1)	N/A	0.0	-	N/A
Equatorial (holding)	5.5	7.1	(2.7)	-149.1%	16.3	15.7	-3.5%
Equatorial Consolidated	654.7	256.2	699.8	6.9%	1,252.5	1,398.6	11.7%

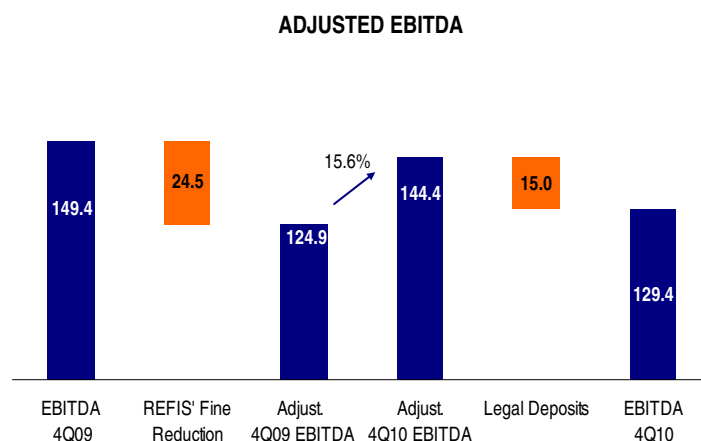
For further information on costs and expenses per Company, see CEMAR and Geramar's Financial Performance sections.

3.1.3 - EBITDA

Consolidated adjusted EBITDA totaled R\$144.4 million in 4Q10, 15.6% up on adjusted 4Q09 EBITDA.

Quarterly EBITDA was adjusted as follows:

- R\$24.5 million was excluded in 4Q09, we disregarded as a result of the Company's adherence to the government's Tax Recovery Program (REFIS)
- In 4Q10, we excluded R\$15.0 million in expenses arising from updating the judicial legal deposit balance.



Consolidated EBITDA (R\$ million)	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
Service Income	127.0	97.3	97.9	-22.9%	367.0	400.3	9.1%
Depreciation and Amortization	20.3	25.0	26.9	32.8%	97.6	98.4	0.8%
Other Operating Revenue/Expenses	2.1	4.3	4.6	116.7%	15.0	11.6	-22.4%
EBITDA	149.4	126.5	129.4	-13.3%	479.5	510.2	6.4%
RTD Adjustment	-	-	-	N/A	3.9	-	N/A
Regulatory Losses Adjustment	-	-	-	N/A	6.2	-	N/A
REFIS' Fine Reduction	(24.5)	-	-	N/A	(24.5)	-	N/A
Update of the Legal Deposits	-	-	15.0	N/A	-	15.0	N/A
Adjusted EBITDA	124.9	126.5	144.4	15.7%	465.1	525.2	12.9%

3.1.4 – FINANCIAL RESULT

Financial Result (R\$ MM)	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
Financial income	7.0	11.6	11.2	58.5%	35.6	41.7	17.1%
Fine charged on energy sale	12.3	12.5	15.9	29.1%	43.4	52.8	21.8%
Other financial revenues	(0.9)	2.8	1.5	-253.6%	25.1	7.0	-72.0%
Financial Revenue	18.4	26.9	28.5	54.9%	104.1	101.5	-2.4%
Interest on loans and financing	(21.7)	(22.2)	(22.0)	1.2%	(88.6)	(85.6)	-3.3%
Monetary and foreign exchange variation	(2.1)	(4.5)	(10.2)	397.8%	(11.5)	(28.2)	145.4%
Other financial expenses	(73.3)	(9.6)	(26.1)	-64.4%	(84.3)	(51.7)	-38.7%
Financial Expenses	(97.1)	(36.3)	(58.4)	-39.9%	(184.4)	(165.5)	-10.2%
Net Financial Result	(78.7)	(9.4)	(29.8)	N/A	(80.4)	(64.0)	-20.4%

In 4Q10, the consolidated financial result was an expense of R\$29.8 million, versus an expense of R\$78.7 million in 4Q09.

The main variations per company were:

- ▶ **CEMAR:** net financial expense of R\$29.2 million, versus a net expense of R\$73.1 million in 4Q09, a 60.1% improvement. The 4Q09 net financial result was negatively affected by the booking of R\$58.8 million in fines and interest resulting from the Company's adherence to the REFIS program. Exceptionally in 4Q10, R\$22.3 million was recognized under other financial expenses related to the restatement of provisions for contingencies.
- ▶ **Geramar:** the company recognized a net financial expense of R\$2.9 million as a result of the loans taken out during the construction of the plants.

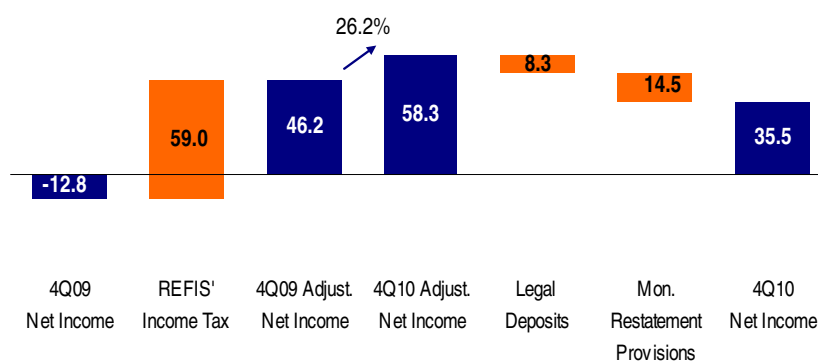
- ▶ **Equatorial (holding):** positive result of R\$2.1 million, basically arising from the utilization of the Company's available cash.

3.1.5 – NET INCOME

The Company posted 4Q10 adjusted net income of R\$58.3 million, 26.2% up on the 4Q09 figure. In the latter quarter, we excluded a net expense of R\$59.0 from the adherence of the subsidiary CEMAR to the REFIS program, while in 4Q09 we did not recognize expenses of R\$8.3 million from the verification and updating of judicial deposits effected in previous years to cover contingencies, and R\$14.5 million from the monetary restatement of provisions for contingencies.

In 4Q10, Equatorial's earnings per share totaled R\$0.33, versus a R\$0.12 loss in the same quarter the year before. In 2010, earnings per share came to R\$1.74, versus R\$1.30 in 2009.

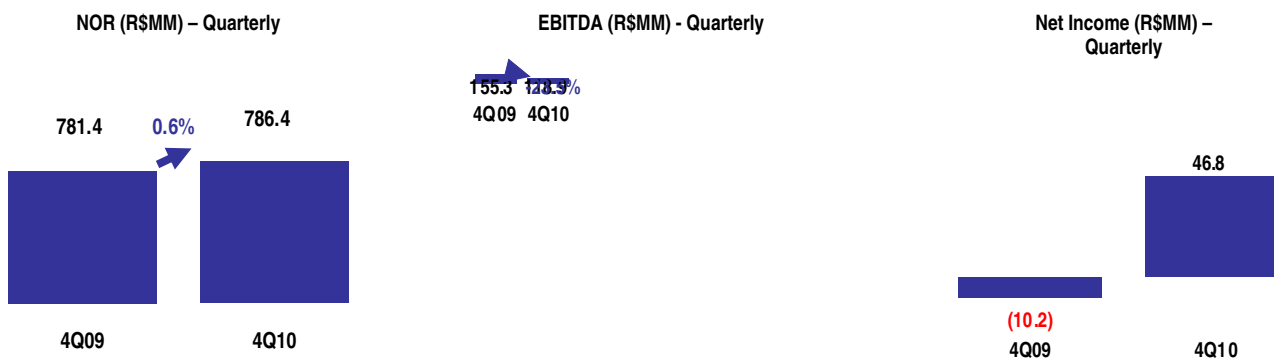
RECONCILIATION OF ADJUSTED NET INCOME



3.2 FINANCIAL PERFORMANCE – CEMAR

The information in this section reflects 100% of CEMAR's operations.

INCOME STATEMENT - CEMAR (R\$MM)	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
Gross Operating Revenues (GOR)	911.6	473.2	927.4	1.7%	2,077.0	2,282.1	9.9%
Net Operating Revenues (NOR)	781.4	342.8	786.4	0.6%	1,618.6	1,756.4	8.5%
Electric Energy Cost	(562.3)	(136.3)	(564.3)	0.4%	(904.5)	(943.8)	4.3%
Operating Costs / Expenses	(63.8)	(78.6)	(103.2)	61.8%	(218.7)	(312.6)	43.0%
EBITDA	155.3	128.0	118.9	-23.5%	495.5	499.9	0.9%
Other Operating Revenues/Expenses	(2.1)	(4.3)	(4.6)	116.7%	(15.0)	(11.6)	-22.4%
Service Income (EBIT)	132.8	99.9	88.4	-33.4%	382.9	394.3	3.0%
Financial Result	(73.1)	(8.6)	(29.2)	-60.1%	(87.7)	(61.4)	-30.0%
Operating Income	59.7	91.3	59.3	-0.8%	295.2	332.9	12.8%
Income Tax / Social Contribution	(69.9)	(16.7)	(12.5)	-82.2%	(75.6)	(54.3)	-28.2%
Net Income	(10.2)	74.7	46.8	-561.0%	219.6	278.6	26.9%



3.2.1 – OPERATING REVENUES

OPERATING REVENUE - CEMAR	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
Energy Sales (MWh)*	985,396	1,072,159	1,093,568	11.0%	3,566,276	4,146,140	16.3%
Number of Clients**	1,687,937	1,792,695	1,822,308	8.0%	1,687,937	1,822,308	8.0%
KWh per Client	583.8	598.1	600.1	2.8%	2,112.8	2,275.2	7.7%
Gross Operating Revenue (R\$ MM)	402.7	429.2	454.1	12.8%	1,461.9	1,687.1	15.4%
Residential	194.4	203.4	219.4	12.9%	694.4	814.5	17.3%
Industrial	36.8	40.7	40.9	11.1%	136.0	153.6	12.9%
Commercial	89.7	97.8	104.1	16.1%	338.8	386.4	14.0%
Other Classes	81.8	87.3	89.7	9.7%	292.7	332.6	13.6%
Supply (R\$ MM)	1.7	11.4	27.3	1505.9%	11.9	42.1	253.8%
Other Revenues (R\$ MM)	75.7	32.5	43.9	-42.0%	171.5	150.7	-12.1%
Low Income	30.6	31.3	30.9	1.0%	114.5	123.7	8.0%
Accrual (Amortization) of Regulatory Assets	0.1	(4.6)	6.8	N/A	0.2	2.3	-1050.0%
CVA	-	(4.7)	6.7	N/A	(0.1)	1.9	N/A
Network Usage	0.1	0.1	0.1	0.0%	0.3	0.4	33.3%
Other Operating Revenues	45.0	5.8	6.2	-86.2%	56.8	24.7	-56.5%
Construction Revenues	431.6	-	402.2	-6.8%	431.6	402.2	-6.8%
Deductions from Operating Revenues (R\$ MM)	(130.2)	(130.4)	(140.9)	8.2%	(458.3)	(525.7)	14.7%
Net Operating Revenue (R\$ MM)	781.4	342.8	786.4	0.6%	1,618.6	1,756.4	8.5%

* Does not consider own consumption and supply to CEPISA

** Excludes own consumption facilities

In 4Q10, gross revenues from energy sales grew by 12.8% over the same period last year, largely due to the 11.0% increase in energy sales volume and the upturn in the revenue recorded under Supply, resulting from the sale of surplus energy to the CCEE (Electric Energy Commercialization Board). Net revenues, in turn, totaled R\$786.4 million (R\$384.2 million, not considering the Construction Revenues), 0.6% up on 4Q09.

Due to the convergence of Brazilian accounting rules with international standards (IFRS), in 2010 revenue from construction was recognized under Gross revenue, with impact on NOR, but none in EBITDA or net income, as the same amount is discounted under in Non-Manageable Costs. In 2010, R\$402.2 million was recognized, versus R\$431.6 million booked retroactively in 2009.

3.2.2 – COSTS AND EXPENSES

In 4Q10, costs and expenses (manageable and non-manageable, excluding depreciation and amortization) totaled R\$672.1 million (R\$269.9 million, not considering the Construction Cost) equivalent to 85.5% of net revenues, 5.1 p.p. up on the 80.4% recorded in 4Q09.

MANAGEABLE OPERATING COSTS AND EXPENSES

Manageable costs and expenses, represented by personnel, materials, outsourced services and others (PMSO), excluding provisions for doubtful accounts and contingencies, as well as the CVA amortization and other costs, totaled R\$72.1 million, 2.9 p.p. up year-on-year.

Personnel expenses came to R\$18.8 million, 13.3% up on 4Q09, fueled by the 5.39% pay rise following the collective bargaining agreement in November 2010 and the change in the way these expenses are booked as a result of Regulatory Resolution 396/2010. In 4Q10, profit sharing (PLR) expenses, which totaled R\$13.0 million in 9M10, were transferred to the personnel line, and an additional R\$2.7 million was provisioned in 4Q10. In 9M09 R\$6.4 million was booked as PLR, and in 4Q09 this amount was R\$7.5 million. Up to the previous quarter, these expenses had been booked in a specific line immediately above net income.

Material expenses amounted to R\$2.2 million, 8.3% down on 4Q09. The main items in this line were: i) the purchase of materials for electricity system operations and maintenance of the, totaling R\$1.5 million; and ii) the purchase of equipment for customer service teams, totaling R\$0.4 million.

Expenses from outsourced services moved up by 55.8% over 4Q09 to R\$48.0 million, pushed by the substantial 8.0% increase in the number of clients, improvements to the quality of the distribution system and the Company's program to reduce energy losses. The main accounts composing this item were: i) legal fees (R\$8.8 million); ii) standby emergency services, with technical support and electrician teams (R\$5.5 million); iii) fraud-combat services, as part of the Company's loss reduction program (R\$5.0 million); and iv) other smaller expenses, such as those from collection agents, maintenance of live lines, disconnection and metering services and the call center, among others.

In 4Q10, provisions for doubtful accounts (PDA) and losses came to R\$10.7 million, or 2.0% of gross operating revenues (GOR), 0.6 p.p. higher than in 4Q09 result. However, PDA and losses as a percentage of GOR came to only 1.9%, a 0.4 p.p. improvement over the previous year. Revenue from construction is deducted from gross revenue when calculating these ratios.

Exceptionally in 4Q10, R\$15.0 million was booked in provisions for contingencies, related to the write-off of judicial deposits constituted in previous periods to cover certain contingencies.

R\$ MM	4Q09	3Q10	4Q10	Var.	2009	2010	Var.
Personnel	16.6	22.7	18.8	13.3%	52.7	76.2	44.6%
Material	2.4	1.6	2.2	-8.3%	8.6	7.7	-10.5%
Third Party Services	30.8	38.2	48.0	55.8%	107.0	149.6	39.8%
Others	5.8	2.3	3.1	-46.6%	16.9	11.1	-34.3%
PMSO	55.6	64.8	72.1	29.7%	185.2	244.6	32.1%
<i>% Net Revenues</i>	15.9%	18.9%	18.8%	2,9 p.p.	15.6%	18.1%	2,5 p.p.
Provisions	8.3	13.7	31.1	274.7%	33.4	68.0	103.6%
PDA and Losses	6.9	6.3	10.7	55.1%	25.4	35.9	41.3%
<i>% Gross Operating Revenue</i>	1.4%	1.3%	2.0%	0,6 p.p.	1.5%	1.9%	0,4 p.p.
Provision for Contingencies and Other Provisions	1.4	7.4	20.4	1357.1%	8.0	32.1	301.3%
Other Operating Expenses/Revenues	2.1	4.3	4.6	119.0%	15.0	11.6	-22.7%
MANAGEABLE COSTS AND EXPENSES	66.0	82.8	107.8	63.3%	233.6	324.2	38.8%
<i>% Net Revenues</i>	18.9%	24.2%	28.1%	9,2 p.p.	19.7%	23.9%	4,2 p.p.
Electricity Purchased	101.9	120.6	140.3	37.7%	383.7	461.3	20.2%
Transmission and Distribution Network Usage Charges	28.1	18.8	20.7	-26.3%	87.2	80.9	-7.2%
CVA Amortization	0.0	-4.2	0.5	N/A	-0.7	-3.7	428.6%
Other Costs	0.7	1.1	0.6	-14.3%	2.7	3.1	14.8%
NON-MANAGEABLE COSTS AND EXPENSES	130.7	136.3	162.1	24.0%	472.9	541.6	14.5%
<i>% Net Revenues</i>	37.4%	39.8%	42.2%	4,8 p.p.	39.8%	40.0%	0,2 p.p.
TOTAL	196.7	219.1	269.9	37.2%	706.5	865.8	22.5%
<i>TOTAL (% Net Revenues)</i>	56.2%	63.9%	70.2%	14 p.p.	59.5%	63.9%	4,4 p.p.

NON-MANAGEABLE OPERATING COSTS AND EXPENSES

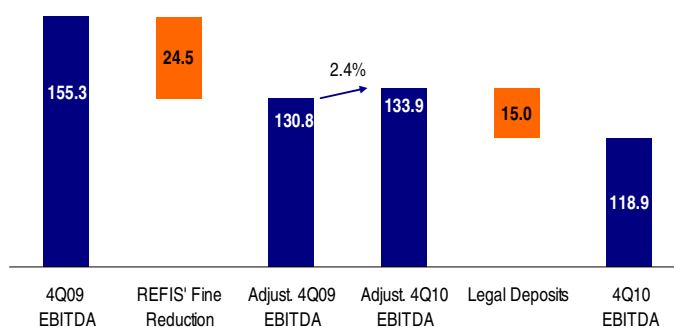
Non-manageable operating costs and expenses totaled R\$564.3 million (R\$162.4 million not considering the Construction Cost) in 4Q10, 0.4% more than in 4Q09, chiefly due to the increase in the volume of purchased energy to meet the 11.0% growth in captive market consumption. It is worth noting that such costs are part of Parcel A of the energy tariff. Consequently, any increase is passed on to the Company via the annual tariff adjustment index (IRT), so no financial loss is incurred.

3.2.3 - EBITDA

Adjusted EBITDA totaled R\$133.9 million in 4Q10, 2.4% up on the R\$130.8 million recorded in 4Q09. In this quarter we disregarded the R\$15.0 million increase in expenses from provisions for contingencies due to the write-off of legal deposits made in previous years.

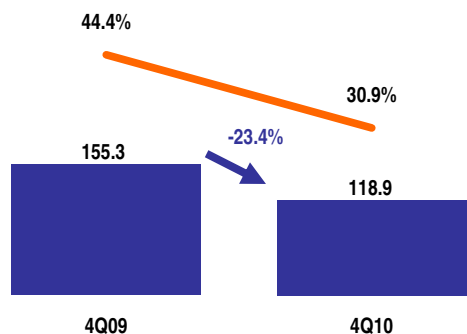
In addition to this adjustment, and as mentioned in the previous section, PLR expenses were transferred to the Personnel account in manageable costs, negatively impacting 4Q10 EBITDA by R\$2.7 million. If this is excluded, EBITDA would have totaled R\$136.6 million. However, we are not considering this as a non-recurring effect, as PLR will be booked according to this rule in the future.

ADJUSTED EBITDA – CEMAR

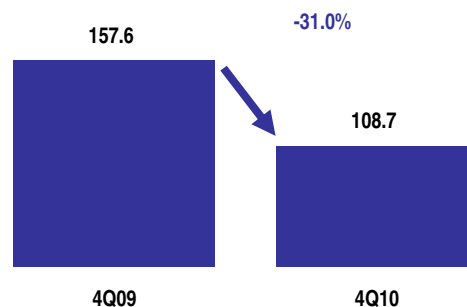


EBITDA (R\$ MM)	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
Service Income	132.8	99.9	88.4	-33.4%	382.9	394.3	3.0%
Depreciation and Amortization	20.4	23.7	25.9	27.0%	97.6	94.1	-3.6%
Other Operating Revenues/Expenses	2.1	4.3	4.6	119.0%	15.0	11.6	-22.7%
EBITDA	155.3	127.9	118.9	-23.4%	495.5	500.0	0.9%
RTD Adjustment	-	-	-	N/A	3.9	-	N/A
Regulatory Losses Adjustment	-	-	-	N/A	6.2	-	N/A
REFIS' Fine Reduction	(24.5)	-	-	N/A	(24.5)	-	N/A
Legal Deposits Update	-	-	15.0	N/A	-	15.0	N/A
EBITDA Ajustado	130.8	127.9	133.9	2.4%	481.1	515.0	7.0%

EBITDA (R\$MM) and EBITDA Margin: Quarterly



EBITDA (R\$) per MWh: Quarterly



3.2.4 – FINANCIAL RESULT

In 4Q10, the net financial result was an expense of R\$29.2 million, versus an expense of R\$73.1 million in 4Q09, a 60.1% improvement. The net financial result in 4Q09 was negatively affected by the booking of R\$58.8 million in fines and interest resulting from the Company's adherence to the REFIS program. Exceptionally in 4Q10, R\$22.3 million was recognized under other financial expenses, related to the monetary restatement of provisions for contingencies.

Currently, the Company does not have any transactions involving financial derivatives instruments.

Financial Result (R\$ MM)	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
Financial income	5.3	9.3	8.8	66.0%	19.9	32.8	64.8%
Fine charged on energy sale	12.3	12.5	15.9	29.3%	43.4	52.8	21.7%
RTD and CVA Adjustments	0.6	0.4	0.4	-33.3%	7.6	1.6	-78.9%
Other financial revenues	(1.5)	2.4	1.1	-26.7%	17.5	5.5	-68.6%
Financial Revenue	16.7	24.6	26.2	56.9%	88.4	92.7	4.9%
Interest on loans and financing	(21.7)	(22.2)	(22.0)	-1.4%	(88.6)	(85.6)	3.4%
Monetary and foreign exchange variation	(2.1)	(4.5)	(10.2)	-385.7%	(11.5)	(28.2)	-145.2%
Other financial expenses	(65.9)	(6.5)	(23.1)	64.9%	(76.0)	(40.1)	47.2%
Financial Expenses	(89.7)	(33.2)	(55.3)	38.4%	(176.1)	(153.9)	12.6%
Net Financial Result	(73.0)	(8.6)	(29.1)	60.1%	(87.7)	(61.2)	30.2%

3.2.5 – INCOME TAX AND SOCIAL CONTRIBUTION

In CEMAR, income tax and social contribution payable is positively impacted by the following items: i) a 75% tax reduction benefit on installed capacity expansion granted by SUDENE (Northeast Region Development Authority) in December 2005 and expanded in 2007 to include the upgrade of all installed capacity, effective through 2016; ii) a tax benefit related to accelerated depreciation, also granted by SUDENE, which allows investments in the expansion and modernization of the distribution network to be fully considered as a tax-deductible expense, effective between 2006 and 2013; and iii) the offsetting of tax loss carryforwards. It is worth mentioning that the first and second items refer to income tax only, while the third item refers both to income tax and social contribution.

Breakdown of Income Tax and Social Contribution Effective Rates

Income Tax / Social Contribution (R\$MM)	4Q09	3Q10	4Q10	2009	2010
EBT	59.7	91.3	59.3	295.2	332.9
(-) Other Expenses	-	7.7	-	-	-
(+) REFIS	34.3	-	-	34.3	-
EBT basis (1)	94.0	83.6	59.3	329.5	332.9
Income Tax / Social Contribution Expenses	(69.9)	(16.7)	(12.5)	(75.6)	(54.3)
(-) REFIS (Income Tax / Social Contribution)	(38.2)	-	-	(38.2)	-
(-) Deferred Tax Assets	(25.5)	(6.8)	(3.7)	(14.0)	(18.8)
= Tax Payable	(6.2)	(9.9)	(8.8)	(23.4)	(35.5)
(+) Fiscal Credits	4.7	-	-	4.7	4.3
= Tax - Cash Basis (2)	(1.5)	(9.9)	(8.8)	(18.7)	(31.2)
Effective Tax Rate = (2) / (1)	1.6%	11.8%	14.8%	5.7%	9.4%

In 4Q10, income tax and social contribution represented an expense of R\$12.5 million. Considering the utilization of deferred tax assets, CEMAR paid R\$8.8 million in these taxes, corresponding to an effective rate of 14.8%.

The 4Q10 rate is above those of previous quarters due to the recognition of R\$22.3 million in financial expenses from the monetary restatement of judicial deposits in previous periods. These expenses are non-deductible for the purposes of calculating taxable income, the basis for determining income tax and social contribution.

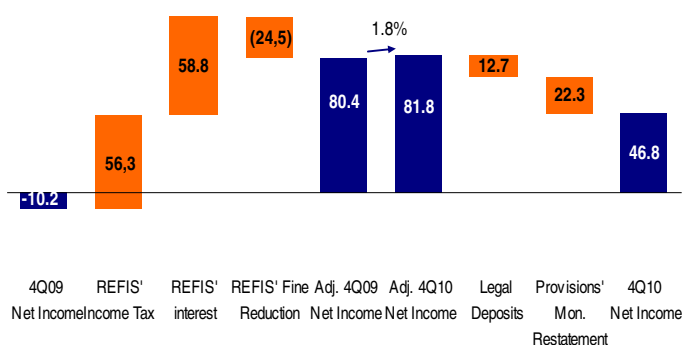
3.2.6 – NET INCOME

CEMAR posted 4Q10 net income of R\$46.8 million, versus a net loss of R\$10.2 million in 4Q09. However, these results have to need to be adjusted for certain non-recurring impacts. In 4Q10, we excluded R\$15.0 million (R\$12.7 million net of taxes) from the write-off of judicial deposits that affected provisions for contingencies and R\$22.3 million from the monetary restatement of provisions for contingencies booked under financial expenses. In 4Q09, (i) we added R\$56.3 million from the booking of income tax and social contribution debts recognized in the REFIS program, (ii) added R\$58.8 million in fines and interest recognized under financial expenses due to adherence to the REFIS program, and (iii) excluded the R\$24.5 million discount obtained by the Company following REFIS adherence.

Consequently, if recurring 4Q09 net income (R\$80.4 million) is compared with recurring 4Q10 net income (R\$70.2 million), there was a 12.7% decline.

CEMAR's earnings per share came to R\$0.29 in 4Q10 and R\$1.70 in 2010, versus R\$1.34 in 2009.

ADJUSTED NET INCOME – CEMAR

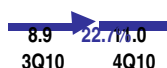


3.3 FINANCIAL PERFORMANCE - Geramar

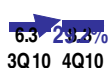
The information in this section reflects 25.0% of Geramar's operations.

INCOME STATEMENT - GENERATION (R\$MM)	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
Gross Operating Revenues (GOR)	-	9.8	12.1	N/A	-	40.1	N/A
Net Operating Revenues (NOR)	-	8.9	11.0	N/A	-	36.4	N/A
Electric Energy Cost	-	(2.2)	(2.4)	N/A	-	(10.0)	N/A
Operating Costs / Expenses	-	(0.4)	(0.3)	N/A	-	(2.0)	N/A
EBITDA	-	6.3	8.3	N/A	-	24.4	N/A
Depreciation	-	(1.2)	(1.2)	N/A	-	(4.3)	N/A
Service Income (EBIT)	-	5.1	7.1	N/A	-	20.1	N/A
Financial Result	-	(3.1)	(2.9)	N/A	-	(11.2)	N/A
Earnings Before Taxes (EBT)	-	2.1	4.2	N/A	-	8.9	N/A
Income Tax / Social Contribution	-	(0.0)	(2.3)	N/A	-	(3.0)	N/A
Net Income	-	2.1	1.9	N/A	-	5.8	N/A

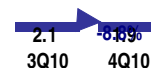
NOR (R\$MM) – Quarterly*



EBITDA (R\$MM) – Quarterly*



Net Income (R\$MM) – Quarterly*



* Exceptionally, as this is the first year of the Company's operations, we are comparing Geramar's quarterly performance with the preceding quarter, instead of with the same quarter in 2009

3.3.1 – OPERATING REVENUES

In 4Q10, net operating revenues (NOR) totaled R\$11.0 million, resulting entirely from fixed revenues from plant availability, as no dispatch was requested by the National System Operator (ONS) during the quarter.

3.3.2 – COSTS AND EXPENSES

In 4Q10, the total costs incurred by the plants amounted to R\$3.8 million, comprising costs related to the use of the transmission system (CUST), generation costs (purchase of fuel and plant operation and maintenance, among others) and, to a lesser extent, costs related to personnel, materials, outsourced services and others (PMSO).

Operating Costs / Expenses	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
CUST + Generation costs	-	2.2	2.4	N/A	-	10.0	N/A
PMSO	0.2	0.4	0.3	N/A	0.2	2.0	N/A
Depreciation	-	1.2	1.2	N/A	-	4.3	N/A
Geramar	0.2	3.8	3.8	N/A	0.2	16.3	N/A

3.3.3 - EBITDA

Geramar's EBITDA totaled R\$8.3 million in 4Q10, an improvement over the previous quarter, thanks to the increase in the gross revenue in the quarter.

3.3.4 – FINANCIAL RESULT

The 4Q10 financial result was a net expense of R\$2.9 million, arising from interest on loans taken out to finance the construction of the plants.

3.3.5 – NET INCOME

Geramar posted 4Q10 net income of R\$1.9 million, reflecting a quarter during which the plants were 100% available for generation.

4. DEBT

Equatorial closed the fourth quarter with consolidated gross debt (including charges) of R\$1,365.8 million, 8.4% down on the R\$1,260.0 million recorded at the close of the previous quarter.

In December 2010, only 0.6% of Equatorial's consolidated gross debt, corresponding to R\$8.0 million, was denominated in foreign currency (mostly U.S. dollars). Thanks to their low exchange exposure, neither CEMAR nor Equatorial has any hedge protection against the devaluation of the Real against other currencies.

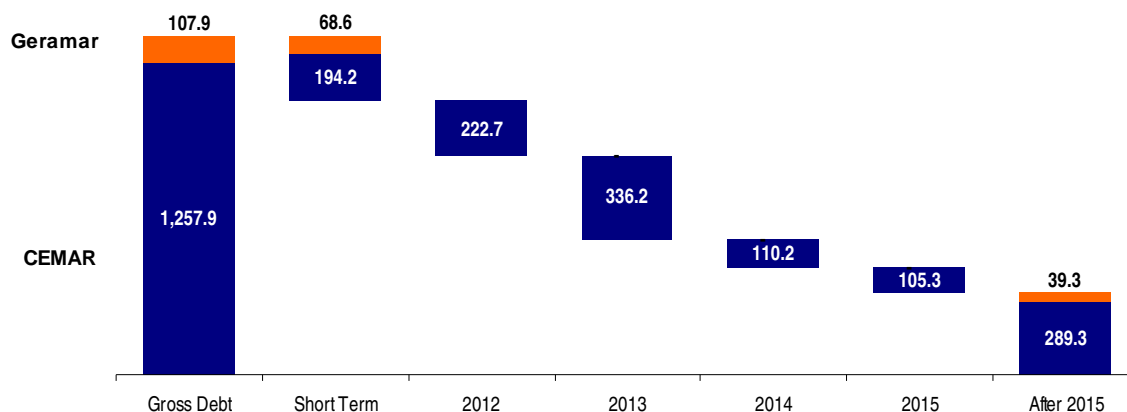
Gross Debt (100% CEMAR + 25% Geramar)¹

Index	Average Charges (p.a.)	Average Due Date (month/year)	Average Period (years)	Part. (%)	Maturity	CEMAR	Geramar	Consolidated	% of Total
Foreign Currency					Short Term	194.2	68.6	262.8	19.2%
Libor	1.3%	mar-22	11.5	0.2%	Long Term	1,063.7	39.3	1,103.0	80.8%
Fixed (US\$)	6.5%	dec-21	11.2	0.4%	2012	222.7	-	222.7	16.3%
TOTAL (CEMAR)	4.5%		11.3	0.6%	2013	336.2	-	336.2	24.6%
Domestic Currency					2014	110.2	-	110.2	8.1%
CEMAR	10.0%		6.3	91.5%	2015	105.3	-	105.3	7.7%
IGP-M	15.3%	dec-23	13.3	11.5%	After 2015	289.3	39.3	328.6	24.1%
TJLP	10.5%	sep-13	2.8	11.9%	Gross Debt	1,257.9	107.9	1,365.8	100.0%
Fixed (R\$)	8.4%	jun-19	8.6	18.9%	Cash	456.8	6.3	463.2	
RGR	6.5%	oct-17	7.0	15.3%	Cash - Holding			80.7	
FINEL(**)	12.0%	dec-15	5.2	3.1%	Cash - Equatorial Soluções			6.2	
CDI	10.3%	feb-14	3.2	30.7%	Net Reg. Assets	57.0		57.0	
GERAMAR	10.5%		5.5	7.9%	Net Debt	744.1	101.6	758.7	
CDI	12.8%	dec-10	0.0	60.0%					
TJLP	7.0%	sep-24	13.7	40.0%					
TOTAL	10.0%		6.2	99.4%					
TOTAL	10.0%		6.2	100.0%					

(*) Considering 100% of CEMAR

(**) Index that represents 20% of IGP-M + between 9.4% and 12% p.a.

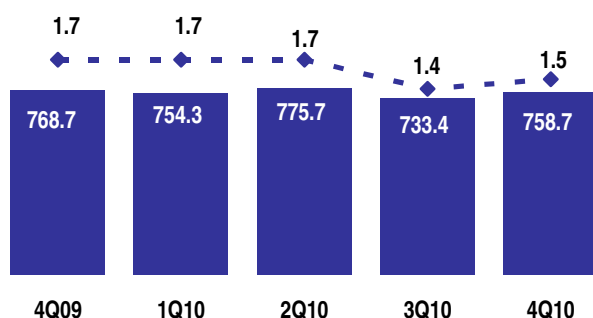
Gross Debt Maturity Schedule (R\$ million)



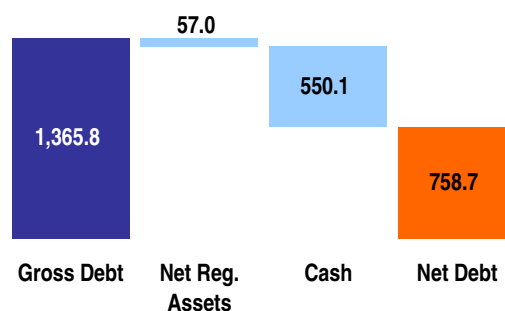
Net debt, including cash and cash equivalents and net regulatory assets, totaled R\$758.7 million in 4Q10, 3.4% lower than the R\$733.4 million reported at the close of 3Q10, representing a last-12-month net debt/EBITDA ratio of 1.5x, versus 1.4x in the previous quarter.

¹ For more details, see Annex 4 – Indebtedness.

Net Debt (R\$MM)(*) and Net Debt/ EBITDA (LTM) – Consolidated (100% CEMAR + 25% Geramar)

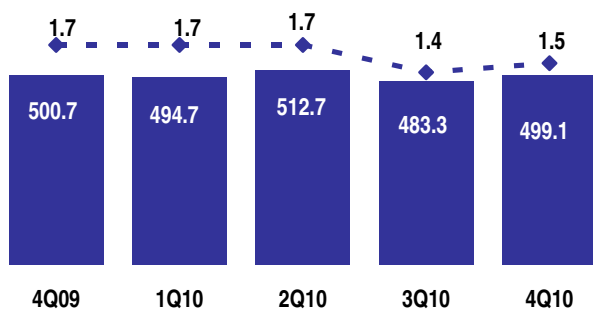


Net Debt Reconciliation (R\$MM) - Consolidated (100% CEMAR + 25% Geramar)

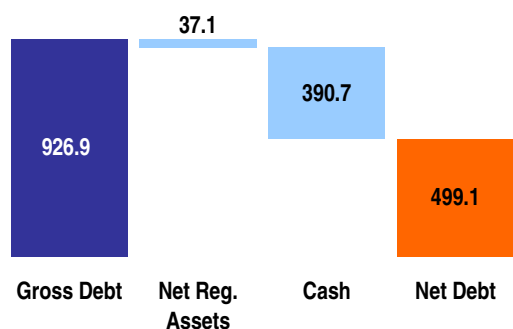


Consolidated net debt, adjusted by Equatorial's interest in CEMAR (65.11%) and Geramar (25%), totaled R\$499.1 million at the close of December, representing a last-12-month consolidated net debt/EBITDA ratio of 1.5x, versus 1.4x at the close of 3Q10.

Net Debt (R\$MM) and Net Debt/EBITDA (LTM) - Adjusted Consolidated (65.11% CEMAR + 25% Geramar)



Net Debt Reconciliation (R\$MM) - Adjusted Consolidated (65.11% CEMAR + 25% Geramar)



5. INVESTMENTS

The period investment information reflects 100% of CEMAR's figures and 25% of Geramar's. As of 2Q10, we have ceased to consolidate Light's figures.

INVESTMENTS (R\$MM)	4Q09	3Q10	4Q10	Chg.	2009	2010	Chg.
CEMAR							
Own (*)	63.6	48.0	67.3	5.8%	239.2	197.0	-17.6%
Light For All Program	69.2	65.0	58.3	-15.7%	179.8	202.1	12.5%
Total	132.8	113.1	125.6	-5.4%	418.9	399.1	-4.7%
Geramar							
Generation	13.5	0.3	0.4	-97.2%	106.9	16.2	-84.8%
TOTAL	146.3	113.3	126.0	-13.9%	525.8	415.4	-21.0%

(*) Including indirect Light For All Program investments

5.1 - CEMAR

CEMAR invested R\$67.3 million in 4Q10, excluding direct investments related to the PLPT, 5.8% up on the same period in 2009. Of this total, R\$38.1 million was allocated to the expansion of the distribution network in the state of Maranhão, R\$17.4 million to maintenance of the existing network and the remaining R\$11.8 million to equipment, systems and others.

Investments in the PLPT

At the close of 4Q10, 279,000 clients were connected to CEMAR's distribution network through the PLPT, directly benefiting almost 1.4 million people in the state of Maranhão. The PLPT is already present in all of Maranhão's 217 municipalities, contributing to the development of areas isolated from the urban centers and generating wealth in these localities. In 4Q10, direct investments in the program, which include expenses with materials, freight and outsourced services, totaled R\$58.3 million, 15.7% down on 4Q09.

5.2 – Geramar

Investments in 4Q10 essentially refer to plant maintenance, given that construction was concluded in 1Q10.

6. CAPITAL MARKET

Equatorial Energia's shares closed 4Q10 at R\$11.40, 11.2% up on the R\$10.25 recorded at the end of 3Q10.

Daily traded volume averaged R\$1.3 million in the 60 trading sessions ended December 31, 2010. The Company's shares are listed in the BM&FBOVESPA's Novo Mercado trading segment and in the IEE, ITAG and IGC indices.

7. NEW PROJECTS

Equatorial continues to seek investment opportunities in the distribution and generation segments, in line with its corporate strategy of playing a leading role in the consolidation of electricity distributors in Brazil and Latin America and in supplying the country's future generation needs.

8. SERVICES PROVIDED BY THE INDEPENDENT AUDITORS

The Company has not hired KPMG Auditores Independentes, its external auditors, for any other services beyond the independent audit and those services required by ANEEL. The Company's hiring policy is designed to ensure the independence of the auditors in line with the prevailing regulations. Essentially, these determine that the auditors may not audit their own work, nor exercise any managerial function for their clients or promote their clients' interests.

The following information was not reviewed by the independent auditors: i) CEMAR's operating information (including that related to the PLPT); ii) pro-forma financial information and its comparison with the results presented in the period, and; iii) Management's expectations regarding the future performance of the companies.

9. DISCLOSURE CALENDAR

CONFERENCE CALL IN ENGLISH

Thursday, March 31, 2011
12:00 pm (Brasília time)
11:00 am (New York time)
Telephone: +1 (412) 317-6776
Code: Equatorial
Replay: +1 (412) 317-0088
Replay code: 448639#

CONFERENCE CALL IN PORTUGUESE

Thursday, March 31, 2011
2:00 pm (Brasília time)
1:00 pm (New York time)
Telephone: +0 XX (11) 3301-3000
Code: Equatorial
Replay: +0 XX (11) 3127-4999
Replay code: 50528583

- ▶ Participants should connect up approximately 10 minutes before the start of the call.
- ▶ **SLIDES AND WEBCAST:** The presentation slides will be available for viewing and download on the Investor Relations section of our website <http://www.equatorialenergia.com.br/ri> as of the date of the calls. The calls will be transmitted live on the internet on the same site, remaining available after the event.

CONTACTS

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CFO and IRO
- ▶ **Thomas Newlands**
Investor Relations Analyst
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- ▶ **E-mail:** ri@equatorialenergia.com.br
- ▶ **Website:** www.equatorialenergia.com.br/ri

ADDITIONAL INFORMATION ON CEMAR

Further information on CEMAR, including a more detailed breakdown of financial and operating results, can be found in the company's Earnings Release at the following address:

- ▶ **CEMAR:** www.cemar-ma.com.br/ri

DISCLAIMER

Forward-looking statements are subject to risks and uncertainties and are based on the expectations of our management and on the information currently available to the Company. Forward-looking statements include information on our current intentions, beliefs or expectations, as well as those of the Board of Directors and the Executive Board.

The reservations concerning forward-looking statements include information related to presumed or possible operating results, as well as declarations preceded, followed by or including such expressions as "believe", "can", "will", "continue", "expect", "forecast", "intend", "estimate" or similar.

Since they refer to future events and are therefore dependent on circumstances which may or may not occur, such statements are not a guarantee of performance. Future results and the creation of shareholder value may differ substantially from those expressed or suggested by said forward-looking statements, since many of the factors determining these results are outside the Company's control.

Accounting criteria adopted:

The information contained herein is presented in consolidated figures, pursuant to Brazilian Corporate Law, based on revised financial information. The consolidated financial information represents 100% of CEMAR's results, excluding 34.89% related to minority interests, 25% of Geramar's results and 100% of Equatorial Soluções' results.

The consolidated operating information represents 100% of CEMAR's, 25% of Geramar's and 100% of Equatorial Soluções' results.

To assure comparability between periods, the financial information for 3Q09, 2Q10, 9M09 and 9M10 is presented on a pro-forma basis, excluding the interest held by Equatorial in Light, pursuant to the spin-off on April 29, 2010.

ANNEX 1 – CONSOLIDATED INCOME STATEMENT (R\$ MM)

► The results for 4Q09, 2009 and 2010 are pro forma, excluding the interest then held by Equatorial in RME.

INCOME STATEMENT (R\$ MM)	4T09	3T10	4T10	2009	2010
GROSS OPERATING REVENUES	911.9	484.8	939.8	2,077.9	2,328.9
Electricity Sales to Final Consumer	433.3	465.8	505.9	1,576.6	1,855.2
Electricity Supply	1.7	11.4	27.3	11.9	42.1
Construction Revenues	431.6	-	402.2	431.6	402.2
Other Revenues	45.2	7.6	4.5	57.8	29.4
DEDUCTIONS FROM OPERATING REVENUES	(130.2)	(131.4)	(142.1)	(458.4)	(530.0)
NET OPERATING REVENUES	781.7	353.4	797.7	1,619.5	1,798.9
ELECTRICITY COSTS	(561.2)	(139.7)	(568.6)	(900.6)	(954.7)
Electricity Purchased for Resale	(101.9)	(122.5)	(142.2)	(383.7)	(469.9)
Transmission and Distribution Network Usage Charges	(28.1)	(19.1)	(21.2)	(87.2)	(82.2)
Construction Costs	(431.6)	-	(402.2)	(431.6)	(402.2)
Other non-manageable expenses	0.4	1.9	(3.0)	1.9	(0.3)
OPERATING COSTS/EXPENSES	(71.1)	(87.2)	(99.7)	(239.4)	(333.9)
Personnel	(21.4)	(24.3)	(20.8)	(64.6)	(88.9)
Material	(2.5)	(1.7)	(2.1)	(8.7)	(7.9)
Services	(31.5)	(45.8)	(43.8)	(109.9)	(155.8)
Provisions	(8.3)	(13.7)	(31.1)	(33.4)	(68.0)
Others	(7.4)	(1.7)	(1.8)	(22.8)	(13.3)
EBITDA	149.4	126.5	129.4	479.5	510.2
Other Operating Revenue/Expenses	(2.1)	(4.3)	(4.6)	(15.0)	(11.6)
Depreciation and Amortization	(20.3)	(25.0)	(26.9)	(97.6)	(98.4)
SERVICE INCOME	127.0	97.3	97.9	367.0	400.3
EQUITY INCOME	(3.6)	(1.6)	(1.6)	(3.6)	8.1
Equity Income	-	-	0.0	-	14.4
Goodwill Amortization	(3.6)	(1.6)	(1.6)	(3.6)	(6.3)
FINANCIAL INCOME	(78.8)	(9.4)	(29.8)	(80.5)	(64.0)
Financial Revenue	18.4	26.9	28.5	104.0	101.5
Financial Expenses	(97.3)	(36.3)	(58.4)	(184.5)	(165.5)
OPERATING INCOME	44.6	86.3	66.5	282.9	344.3
Social Contribution	(16.9)	(10.0)	(9.7)	(34.4)	(36.9)
Income Tax	(32.7)	(15.6)	(3.9)	(81.4)	(45.7)
Deferred Taxes	(25.6)	(6.8)	(3.8)	(14.1)	(18.9)
SUDENE Incentive	6.9	15.4	2.7	54.2	43.2
PROFIT SHARING	3.4	(26.1)	(16.3)	(76.6)	(97.2)
MINORITY INTERESTS	7.4	-	-	7.4	-
NET INCOME	(12.8)	43.3	35.5	137.9	188.9

ANNEX 2 – EFFECTS OF THE IFRS IN CEMAR INCOME STATEMENT (R\$ MM)

Below, we highlight the main effects of the IFRS accounting in **CEMAR's** 2009 and 2010 results:

- ▶ **Construction Revenues** (R\$402.2 million) were recognized in 2010 in the Gross Revenue. This value is completely compensated since the same amount is deducted as Construction Cost in the Deductions from the Operation Revenue, with zero impact in the NOR, EBITDA and Net Income.
- ▶ The **regulatory assets write-off** positively affects Net Revenues by R\$32.1 million, EBITDA by R\$26.7 million and Net Income by R\$18.8 million, in 2010.
- ▶ The **Profit Sharing** from employees and management are transferred to the Personnel account, reducing EBITDA, but with no effect in NOR and Net Income. In 2010, it meant 15.7 million.
- ▶ The Financial Income is affected, since the monetary restatement over Regulatory Assets or Liabilities are no longer accounted, augmenting or reducing the Net Income.
- ▶ The expense with **Deferred Taxes** rises due to the write-off of the Regulatory Assets and Liabilities, reducing the Net Income.

INCOME STATEMENT (R\$ thousand) CEMAR	2009		2009	2010		2010
	Original	Changes	IFRS	Original	Changes	IFRS
GROSS OPERATING REVENUES	1,600,671	476,286	2,076,957	1,850,912	431,187	2,282,099
Electricity Sales to Final Consumer	1,531,941	44,664	1,576,605	1,786,318	28,914	1,815,232
Electricity Supply	11,904		11,904	42,013	74	42,087
Emergency Capacity Charge	9		9	(2,088)		(2,088)
Construction Revenues	-	431,622	431,622	-	402,199	402,199
Other Revenues	56,817		56,817	24,669		24,669
DEDUCTIONS FROM OPERATING REVENUES	(453,168)	(5,175)	(458,343)	(528,974)	3,228	(525,746)
Deductions From Operating Revenues	(453,168)	(5,175)	(458,343)	(528,974)	3,228	(525,746)
NET OPERATING REVENUES	1,147,503	471,111	1,618,614	1,321,938	434,415	1,756,353
ELECTRICITY COSTS	(472,524)	(432,004)	(904,528)	(536,084)	(407,704)	(943,788)
Electricity Purchased for Resale	(383,298)	(382)	(383,680)	(455,823)	(5,505)	(461,328)
Transmission and Distribution Network Usage Charges	(87,226)		(87,226)	(80,861)		(80,861)
Construction Cost	-	(431,622)	(431,622)	-	(402,199)	(402,199)
Other Non-Manageable Expenses	(2,000)		(2,000)	600		600
OPERATING COSTS/EXPENSES	(204,647)	(13,962)	(218,609)	(296,918)	(15,706)	(312,624)
Personnel	(38,773)	(13,962)	(52,735)	(60,489)	(15,706)	(76,195)
Material	(8,608)		(8,608)	(7,672)		(7,672)
Services	(107,003)		(107,003)	(149,623)		(149,623)
Provisions	(33,399)		(33,399)	(68,001)		(68,001)
Others	(16,864)		(16,864)	(11,133)		(11,133)
EBITDA	470,332	25,145	495,477	488,936	11,005	499,941
Outras Receitas/Despesas Operacionais	(14,955)		(14,955)	(11,612)		(11,612)
Depreciação e Amortização	(97,593)		(97,593)	(94,051)		(94,051)
SERVICE INCOME	357,784	25,145	382,929	383,273	11,005	394,278
FINANCIAL INCOME	(81,012)	(6,731)	(87,743)	(63,251)	1,845	(61,406)
Financial Revenue	88,346		88,346	92,594		92,594
Financial Expenses	(169,358)	(6,731)	(176,089)	(155,845)	1,845	(154,000)
RESULT BEFORE INCOME TAX	276,772	18,414	295,186	320,022	12,850	332,872
Social Contribution	(34,360)		(34,360)	(35,875)		(35,875)
Income Tax	(81,308)		(81,308)	(42,788)		(42,788)
Deferred Taxes	(3,037)	(11,008)	(14,045)	(9,086)	(9,708)	(18,794)
SUDENE Incentive	54,155		54,155	43,207		43,207
PROFIT SHARING	(13,962)	13,962	-	(15,706)	15,706	-
Profit Sharing - Employees	(9,762)	9,762		(7,768)	7,768	
Profit Sharing - Management	(4,200)	4,200		(7,938)	7,938	
NET INCOME	198,260	21,368	219,628	259,774	18,848	278,622

ANNEX 3 – INCOME STATEMENT PER COMPANY (R\$ MM)

- ▶ The following table reflects Equatorial's consolidation process, i.e. the sum of Equatorial Holding + 100% of Equatorial Soluções + 100% of CEMAR + 25% of Geramar-eliminations.
- ▶ The "Minority Interest" line contains an adjustment so that Equatorial's consolidated result reflects its real stake of 65.11% in Cemar.

INCOME STATEMENT PER COMPANY (R\$ MILLION)	Equatorial Holding	Geramar 25%	Equatorial Soluções 100%	CEMAR 100%	Eliminations	Equatorial Consolidated
GROSS OPERATING REVENUES	-	12.1	0.4	927.4	-	939.8
Electricity Sales to Final Consumer	-	12.1	-	493.8	-	505.9
Electricity Supply	-	-	-	27.3	-	27.3
Emergency Capacity Charge	-	-	-	(2.1)	-	(2.1)
Construction Revenues	-	-	-	402.2	-	402.2
Other Revenues	-	-	0.4	6.2	-	6.6
DEDUCTIONS FROM OPERATING REVENUES	-	(1.1)	(0.0)	(140.9)	-	(142.1)
NET OPERATING REVENUES	-	11.0	0.4	786.4	-	797.7
ELECTRICITY COSTS	-	(2.4)	-	(566.3)	-	(568.6)
Electricity Purchased for Resale	-	(1.9)	-	(140.3)	-	(142.2)
Transmission and Distribution Network Usage Charges	-	(0.5)	-	(20.7)	-	(21.2)
Construction Cost	-	-	-	(402.2)	-	(402.2)
Other Non-Manageable Expenses	-	-	-	(3.0)	-	(3.0)
OPERATING COSTS/EXPENSES	2.6	(0.3)	(0.7)	(101.3)	-	(99.7)
Personnel	(1.7)	(0.0)	(0.3)	(18.8)	-	(20.8)
Material	(0.0)	0.1	-	(2.2)	-	(2.1)
Services	4.6	(0.1)	(0.3)	(48.0)	-	(43.8)
Provisions	-	-	-	(31.1)	-	(31.1)
Others	(0.3)	(0.2)	(0.1)	(1.2)	-	(1.8)
EBITDA	2.6	8.3	(0.3)	118.9	-	129.4
Other Operating Revenue/Expenses	-	-	-	(4.6)	-	(4.6)
Depreciation and Amortization	0.1	(1.2)	(0.0)	(25.9)	-	(26.9)
SERVICE INCOME	2.7	7.1	(0.3)	88.4	-	97.9
EQUITY INCOME	30.6	-	-	-	(32.1)	(1.6)
Equity Income	32.1	-	-	-	(32.1)	0.0
Goodwill Amortization	(1.6)	-	-	-	-	(1.6)
FINANCIAL INCOME	2.1	(2.9)	0.1	(29.2)	-	(29.8)
Financial Revenue	2.1	0.1	0.1	26.2	-	28.5
Financial Expenses	(0.0)	(3.0)	(0.0)	(55.3)	-	(58.4)
RESULT BEFORE INCOME TAX	35.4	4.2	(0.2)	59.3	(32.1)	66.5
Social Contribution	0.0	(0.6)	0.0	(9.2)	-	(9.7)
Income Tax	0.1	(1.7)	(0.0)	(2.3)	-	(3.9)
Deferred Taxes	(0.0)	(0.0)	-	(3.7)	-	(3.8)
SUDENE Incentive	-	-	-	2.7	-	2.7
MINORITY INTERESTS	-	-	-	-	(16.3)	(16.3)
NET INCOME	35.5	1.9	(0.2)	46.8	(48.5)	35.5

ANNEX 4 – BALANCE SHEET (R\$ MM)

ASSETS (R\$ MM)	4Q09	1Q10	2Q10	3Q10	4Q10
CURRENT	866.3	971.0	988.8	992.8	1,132.6
Cash and Cash Equivalents	440.5	523.4	490.8	444.7	550.1
Consumers and Resellers	328.5	341.8	374.7	400.7	410.0
Inventory	5.5	5.8	5.6	5.5	8.0
Taxes Recoverable	46.2	50.1	58.3	70.3	85.4
Low Income	23.1	22.5	23.4	24.9	17.4
Other Accounts Receivable	22.4	27.3	36.1	46.7	61.8
LONG TERM ASSETS	478.0	477.4	475.2	479.9	513.1
Consumers and Resellers	68.2	69.3	61.8	58.6	58.2
Taxes Recoverable	119.9	120.0	124.4	133.1	140.3
Deferred Taxes - Income Tax / Social Contribution	247.5	245.7	246.1	246.1	255.8
Indemnifiable Financial Asset	33.4	33.4	33.4	33.4	50.4
Other Accounts Receivable	9.0	8.9	9.4	8.7	8.4
FIXED ASSETS	1,370.8	1,338.8	1,360.7	1,456.3	1,511.3
Investments	0.2	0.2	0.2	0.2	0.2
Goodwill	1,370.6	1,338.6	1,360.5	1,456.1	1,511.1
TOTAL ASSETS	2,715.1	2,787.2	2,824.7	2,929.1	3,157.0
LIABILITIES AND SHAREHOLDERS' EQUITY (R\$ MM)	4Q09	1Q10	2Q10	3Q10	4Q10
CURRENT	593.5	604.4	535.0	583.4	685.5
Suppliers	183.1	116.1	150.2	174.8	174.0
Salaries	6.5	7.4	8.8	9.9	7.7
Dividends / Interest on Equity	60.8	70.5	0.4	0.4	56.7
Taxes and Social Contribution	33.8	48.7	49.3	65.8	75.1
Loans and Financing	223.8	238.6	192.1	188.7	195.8
Debentures	7.8	55.5	61.8	55.7	66.9
Public Lighting	15.7	15.5	14.6	13.2	13.5
Provision for Contingencies	3.3	2.5	1.6	2.7	27.4
Others	58.7	49.6	56.3	72.2	68.4
LONG TERM LIABILITIES	1,321.9	1,293.4	1,299.0	1,301.3	1,433.9
Taxes and Social Contribution	229.4	226.6	235.2	263.0	283.2
Debentures	267.3	256.6	257.4	258.1	253.1
Loans and Financing	801.6	787.0	784.6	757.6	849.9
Provision for Contingencies	2.9	2.6	1.2	2.0	14.7
Others	20.7	20.6	20.6	20.5	33.0
MINORITY INTERESTS	(63.6)	18.5	47.8	58.1	83.9
SHAREHOLDERS EQUITY	863.2	870.8	942.9	986.3	953.8
Capital Stock	548.3	552.4	566.8	566.8	566.8
Profit Reserves	274.1	280.3	280.4	280.4	414.0
Retained Earnings/Accumulated Deficit	40.8	38.1	95.7	139.0	(27.1)
TOTAL LIABILITIES AND SHAREHOLDERS EQUITY	2,715.1	2,787.2	2,824.7	2,929.1	3,157.0

ANNEX 5 – INDEBTEDNESS

Considering 100% of CEMAR + 25% of Geramar + 100% of Equatorial Soluções

LOANS AND FINANCING LINES (R\$ MM)	4Q09				4Q10			
	S. T. - Charges	S. T. - Principal	L. T.	Total	S. T. - Charges	S. T. - Principal	L. T.	Total
FOREIGN CURRENCY	2,214	81,890	8,325	92,428	453	64,975	7,274	72,701
National Treasury	2,214	81,890	8,325	92,428	453	64,975	7,274	72,701
Others	-	-	-	-	-	-	-	-
DOMESTIC CURRENCY	7,871	131,851	793,314	933,036	8,931	121,457	842,603	972,991
Eletrobrás	15	50,784	360,221	411,020	-	46,113	363,295	409,408
Financial Institutions	7,856	76,101	411,988	495,945	8,931	69,680	460,901	539,512
Debt with Pension Fund	-	4,966	21,105	26,071	-	5,664	18,407	24,071
SUB TOTAL - LOANS AND FINANCING	10,085	213,741	801,639	1,025,464	9,384	186,432	849,877	1,045,692
Debentures	-	7,814	267,300	275,114	-	63,041	257,039	320,080
DEBT TOTAL	10,085	221,555	1,068,939	1,300,578	9,384	249,473	1,106,916	1,365,773

S.T. = Short Term / L.T. = Long Term

Considering 65.11% of CEMAR + 25% of Geramar + 100% of Equatorial Soluções

LOANS AND FINANCING LINES (R\$ MM)	4Q09				4Q10			
	S. T. - Charges	S. T. - Principal	L. T.	Total	S. T. - Charges	S. T. - Principal	L. T.	Total
FOREIGN CURRENCY	2,183	81,645	5,420	89,248	426	64,741	4,736	69,903
National Treasury	2,183	81,645	5,420	89,248	426	64,741	4,736	69,903
Others	-	-	-	-	-	-	-	-
DOMESTIC CURRENCY	5,125	85,846	516,516	607,488	5,815	79,079	548,608	633,502
Eletrobrás	10	33,065	234,535	267,610	-	30,024	236,537	266,560
Financial Institutions	5,115	49,548	268,240	322,903	5,815	45,368	300,087	351,269
Debt with Pension Fund	-	3,233	13,741	16,974	-	3,688	11,985	15,672
SUB TOTAL - LOANS AND FINANCING	7,307	167,491	521,937	696,735	6,241	143,820	553,344	703,404
Debentures	-	5,088	174,036	179,123	-	41,045	182,428	223,473
DEBT TOTAL	7,307	172,579	695,972	875,858	6,241	184,865	735,772	926,877

S.T. = Short Term / L.T. = Long Term

ANNEX 6 – CASH FLOW STATEMENT

CONSOLIDATED CASH FLOW (R\$MM)	4Q09	1Q10	2Q10	3Q10	4Q10
Cash and Cash Equivalents - Initial Balance	337.6	440.5	523.4	490.8	444.7
CF from Operating Activities					
<i>Net Income</i>	(12.8)	52.5	57.6	43.3	35.5
<i>(+) Non Cash Expenses</i>	23.8	24.1	25.6	26.5	28.5
<i>Changes in Assets</i>	(373.6)	338.0	(48.3)	(54.8)	(50.6)
<i>Changes in Liabilities</i>	181.6	(83.3)	78.3	96.7	87.0
(=) Cash Flow from Operating Activities	(181.0)	331.2	113.2	111.8	100.4
CF from Investments					
Fixed Assets	(67.1)	(29.6)	(30.9)	(24.1)	(41.3)
Others	7.1	37.5	(16.5)	(98.1)	(59.2)
(=) Cash Flow from Investments	(60.0)	7.9	(47.4)	(122.2)	(100.5)
CF from Financing					
Loans and Financing	58.3	37.1	(41.8)	(35.7)	105.6
Dividends	-	-	(71.0)	-	-
Capital Increase	285.8	(293.4)	14.5	0.1	(0.1)
Subsidies	-	-	-	-	-
(=) Cash Flow from Financing	344.0	(256.2)	(98.4)	(35.6)	105.5
(=) Quarterly Cash Flow	102.9	82.9	(32.6)	(46.1)	105.4
Cash and Cash Equivalents - Final Balance	440.5	523.4	490.8	444.7	550.1