Rio de Janeiro, February 17, 2009 - Equatorial Energia S.A. (Bovespa: EQTL3) announces its results for the fourth quarter (4Q08) and fiscal year 2008 (2008).

- Equatorial is a holding company with investments in CEMAR – Companhia Energética do Estado do Maranhão, Light S.A. (Light) and Geranorte. Equatorial holds a 65.14% interest in CEMAR – Companhia Energética do Estado do Maranhão, the electricity distributor for the entire state of Maranhão. In the state of Rio de Janeiro, Equatorial retains 25% of Rio Minas Energia (RME), which in turn maintains a 52.13% interest in Light, which generates, distributes and sells electricity in the state. In October 2008, Equatorial concluded the acquisition of a 25% interest in Geranorte, an electricity generation company responsible for the construction and operation of two thermal plants in Maranhão, with a joint capacity of 330MW.
- The financial and operating information contained herein is presented in consolidated figures, pursuant to Brazilian Corporate Law, based on revised financial information. The consolidated financial information represents 100% of CEMAR's results, excluding 34.86% related to minority interests, and 25% of Light's results, excluding 11.97% related to minority interests. Contrary to the assumption in previous quarterly releases, the consolidated operating information represents 100% of CEMAR´s and 25% of Light's results.
- In order to facilitate comparisons with the 4Q07 and 2007, the financial information is presented on a pro-forma basis considering the same interest currently held by Equatorial in RME and by RME in Light at the end of the 4Q08.
- Equatorial's pro-forma results for the 4Q07 and 2007 are based on Light's pro-forma results for the same periods, which exclude the reversals of provisions in the 2Q07 and 3Q07, since these were reconstituted in the 4Q07. In addition, Light's pro-forma result includes the adjustments related to Law 11638, determined by CVM Instruction 469/08.
- The following information was not reviewed by the independent auditors: i) non-financial information relating to CEMAR, Light and the PLPT (Programa Luz para Todos - Light for All Program); ii) pro-forma information and its comparison with period results, and iii) management expectations regarding the future performance of the companies.

EQUATORIAL ENERGIA CLOSES 2008 WITH EBITDA OF R$784.4 MILLION AND NET INCOME OF R$300.1 MILLION

1. Financial and Operating Highlights

- **Consolidated net operating revenues (NOR) totaled R$2,346.0 million in 2008, 9.6% up on 2007, reflecting an increase of 12.6% by CEMAR and a 7.9% upturn by Light. In the 4Q08, NOR came to R$647.2 million, 15.7% up year-on-year.**
- **CEMAR and Light SESA's billed energy volume amounted to 9,271 GWh in 2008, 1.4% more than the year before. CEMAR's billed volume grew by 4.0%, while Light's remained flat. Fourth-quarter billed volume amounted to 2,378 MWh, 4.1% up on the 4Q07.**
- **CEMAR's energy losses totaled 28.2% of assured energy in the 4Q08, 0.1 p.p. less than the 3Q08 ratio of 28.3%. Light's losses came to 20.23%, 0.45 p.p. down on the previous quarter.**
- **Annual EBITDA grew by 15.8% over 2007 to R$784.4 million. Excluding non-recurring effects, growth would have come to 6.9% (see 'Financial Performance - Consolidated' for more details).**
- **Annual consolidated net income totaled R$300.1 million. Excluding the non-recurring effects, the figure would have come to R$236.2 million, versus R$ 227.2 million the year before, growth of 4.0% (see 'Financial Performance - Consolidated' for more details).**
- **CEMAR's investments (excluding direct investments in the PLPT program) totaled R$278.3 million in 2008, 39.9% higher than in 2007, while Light's annual investments came to R$136.7 million, up by 51.1%.**
- **On February 17, 2009, the Company's Board of Directors approved the proposed payment of R$190.2 million in dividends and capital reduction of R$82.3 million. On December 22, 2008, the Company announced the payment of R$11.9 million in interest on equity. In total, the Company proposes the payment to its shareholders of R$2.6914 per share, equivalent to a 100% of the Adjusted Net Income (after Adjustments from Previous Years and constitution of the Legal Reserve).**
- **As of this quarter, operating information will be consolidated in accordance with the criteria adopted in the income statement, i.e. 100% of CEMAR's information and 25% of Light's.**

2. Main Financial and Operating Information

FINANCIAL DATA (R$MM) (*)	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
Net Revenues	**559.3**	**587.4**	**647.2**	*15.7%*	**2,139.9**	**2,346.0**	*9.6%*
EBITDA	**178.4**	**208.4**	**237.4**	*33.1%*	**677.1**	**784.4**	*15.8%*
EBITDA Margin (% net revenues)	*31.9%*	*35.5%*	*36.7%*	*4.7 p.p.*	*31.6%*	*33.4%*	*1.7 p.p.*
Net Income	**112.8**	**61.7**	**94.7**	*-16.1%*	**338.2**	**300.1**	*-11.3%*
Profit Margin (% net revenues)	*20.2%*	*10.5%*	*14.6%*	*-5.5 p.p.*	*15.8%*	*12.8%*	*-3 p.p.*
Capex							
CEMAR	74.0	75.7	105.6	*42.6%*	199.0	278.3	*39.9%*
PLPT (CEMAR)	67.9	55.5	66.0	*-2.7%*	194.6	187.0	*-3.9%*
Light	40.0	34.8	42.6	*6.4%*	90.5	136.7	*51.1%*
Total	181.9	165.9	214.2	*17.7%*	484.0	602.0	*24.4%*
Net Debt	**505.5**	**749.3**	**777.6**	*53.8%*	**505.5**	**777.6**	*53.8%*
Net Debt / EBITDA (LTM)	**0.8**	**1.1**	**1.0**	*28.6%*	**0.8**	**1.0**	*28.6%*

(*) Pro-forma, considering 100% of CEMAR´s results and 25% of Light´s results, for the 4Q07 and 2007 and assuming the same interest currently held by Equatorial in RME and by RME in Light.

OPERATING DATA (*)	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
Distribution							
Billed Energy (GWh)							
CEMAR	875	889	911	*4.1%*	3,219	3,347	*4.0%*
Light	1,476	1,430	1,467	*-0.6%*	5,922	5,925	*0.0%*
Total	2,351	2,318	2,378	*1.2%*	9,141	9,271	*1.4%*
Number of consumers (thousand)							
CEMAR	1,438	1,511	1,535	*6.8%*	1,438	1,535	*6.8%*
Light	970	982	982	*1.2%*	970	982	*1.2%*
Total	2,408	2,493	2,517	*4.5%*	2,408	2,517	*4.5%*
Generation							
Sales (GWh)	320	308	311	*-2.7%*	1,242	1,225	*-1.3%*
Generation Capacity (MW)	214	214	214	*0.0%*	214	214	*0.0%*
Guaranteed Energy (MW)	134	134	134	*0.0%*	134	134	*0.0%*
Trading							
Energy Trading (GWh)	23	27	22	*-3.2%*	87	110	*25.9%*
Number of Employees							
CEMAR	1,214	1,262	1,287	*6.0%*	1,214	1,287	*6.0%*
Light	977	935	933	*-4.5%*	977	933	*-4.5%*
Total	2,191	2,197	2,220	*1.3%*	2,191	2,220	*1.3%*

(*) Pró-forma, considering 100% of CEMAR's and 25% of Light's results, since the 1Q07.

3. Operating Performance – Distribution

The operating information in this section reflects 100% of CEMAR and 25% of Light SESA's operations.

CONSUMPTION CLASS AND FREE CLIENTS (GWh)	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
Residential	363.5	385.5	398.6	*9.6%*	1,353.0	1,465.9	*8.3%*
Industrial	127.4	119.4	114.1	*-10.4%*	463.1	430.1	*-7.1%*
Commercial	172.2	177.2	186.5	*8.3%*	633.7	670.3	*5.8%*
Others	211.8	206.9	211.9	*0.1%*	769.1	780.4	*1.5%*
CEMAR	**874.8**	**889.0**	**911.1**	***4.1%***	**3,218.8**	**3,346.8**	***4.0%***
Residential	452.3	428.5	456.3	*0.9%*	1,836.0	1,847.0	*0.6%*
Industrial	126.5	119.3	122.0	*-3.6%*	502.8	468.8	*-6.8%*
Commercial	362.3	344.8	372.0	*2.7%*	1,439.0	1,463.0	*1.7%*
Others	197.8	193.5	198.8	*0.5%*	799.3	794.3	*-0.6%*
Free Clients	337.5	343.5	318.3	*-5.7%*	1,345.0	1,351.5	*0.5%*
Light	**1,476.3**	**1,429.5**	**1,467.3**	***-0.6%***	**5,922.0**	**5,924.5**	***0.0%***
Residential	815.8	814.0	854.8	*4.8%*	3,189.0	3,312.9	*3.9%*
Industrial	253.9	238.6	236.1	*-7.0%*	965.8	898.9	*-6.9%*
Commercial	534.4	522.0	558.5	*4.5%*	2,072.7	2,133.3	*2.9%*
Others	409.5	400.4	410.7	*0.3%*	1,568.3	1,574.7	*0.4%*
Free Clients	337.5	343.5	318.3	*-5.7%*	1,345.0	1,351.5	*0.5%*
Total	**2,351.1**	**2,318.5**	**2,378.3**	***1.2%***	**9,140.8**	**9,271.3**	***1.4%***

ELECTRICITY MARKET - CEMAR

Energy Sales

In line with our expectations, annual billed energy volume moved up by 4.0%, from 3,218.8 GWh in 2007 to 3,346.8 GWh in 2008, fueled by the increase in residential and commercial consumption, which climbed by 8.3% and 5.8% respectively. Given that these two segments jointly account for 63.8% of CEMAR's total market, this improvement was more than enough to offset the 7.1% decline in industrial consumption, which accounted for only 12.9% of total energy sales in 2008.

The residential upturn was due to the 7.3% period expansion of the client base, accompanied by a 0.9% increase in average consumption. In the commercial segment, the number of clients grew by 4.5% and average consumption climbed by 1.2%.

The 7.1% decrease in industrial consumption was largely due to the beginning of cogeneration operations by two major pig-iron producers in 2008. As a result their joint consumption fell by 26.8 GWh. Without this effect, industrial consumption would only have fallen by 1.3%.

We expect CEMAR's electricity market to record growth of between 2% and 4% in 2009.

Energy Balance

CEMAR's required energy volume, including own generation, totaled 4,712 GWh in 2008, 4.2% up on the previous year, with consumer supply, including own consumption and supply to CEPISA, of 3,352.6 GWh, up by 4.0%.

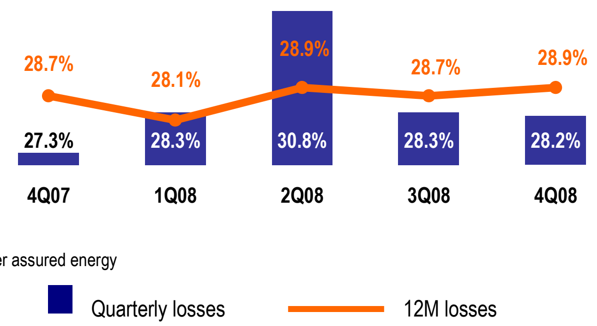
ENERGY BALANCE (GWh)	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
Required Energy (*)	1,205.476	1,242.467	1,270.711	*5.4%*	4,520.523	4,712.136	*4.2%*
Sales (**)	876.289	890.449	912.786	*4.2%*	3,224.117	3,352.648	*4.0%*
Losses	329.186	352.018	357.925	*8.7%*	1,296.406	1,359.488	*4.9%*

(*) Includes own generation
(**) Includes energy sales to consumer segments, own consumption and supply to CEPISA

Energy Losses

Accrued energy losses in the last 12 months, excluding basic network losses, represented 28.9% of assured, 0.2 p.p. up on the 28.7% recorded in 2007. This result was mainly driven by the reduced pace of inspections following the electronic metering quality evaluations in the 2Q08 and the change in the energy consumption mix by segment. The relative decline in industrial consumption, whose share of the total fell from 14.4%, in 2007, to 12.9%, explains the upturn in commercial losses, given that low-voltage losses (chiefly in the residential and commercial segments) are higher. However, thanks to the revision of the energy recovery program and the implementation of strategic initiatives for each market segment, the loss ratio was only 28.2% in the 4Q08, versus 28.3% in the 3Q08.

Energy Losses(*) (LTM)



(*) Over assured energy

ELECTRICITY MARKET – LIGHT

Energy Sales

Electricity consumption in Light's concession area (captive + free consumers) totaled 1,467 GWh in the 4Q08, 0.6% down year-on-year. Annual consumption stood at 5,925 GWh, virtually flat in relation to 2007.

Captive Market

Total captive market consumption increased by 0.9% year-on-year in the third quarter, fueled by the respective 0.9% and 2.7% upturns in the residential and commercial segments, in turn caused by the fact that there were 0.7 more billing days than in the 3Q07 for low-voltage clients.

Industrial consumption fell by 3.5% due to the suspension of the *Energia Plus* program, in turn caused by the unavailability of surplus energy, which had a negative sales impact of 39 GWh. Excluding the *Energia Plus* program in 2007, industrial consumption would have moved up 4.5% year-on-year.

Network Usage

Network usage billings (TUSD) in the 4Q08 came to 485 GWh, 4.6% down on the 4Q07, 65.6% of which for transportation to free market customers and the remainder to concessionaires bordering Light's concession area. The 5.7% decline for free market clients was specially impacted by clients in the metallurgy sector (steel and aluminum), who reduced their production this quarter. Annual network usage totaled 2,006 GWh, in line with the 2007 figure. One captive client migrated to the free market, but another client migrated back. The net result of these migrations represented a reduction in monthly consumption of approximately 8 GWh.

FREE MARKET (GWh)	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
Free	338	344	318	*-5.7%*	1,345	1,352	*0.5%*
Concessionaires (*)	171	174	167	*-2.3%*	660	655	*-0.7%*
TOTAL	**509**	**518**	**486**	***-4.6%***	**2,005**	**2,006**	***0.1%***

(*) Network usage: Transportation for concessionaires that border Light´s concession area.

ENERGY BALANCE

Light's assured energy volume (own load, including energy sales and losses), totaled 1,579 GWh in the 4Q08, 2.4% less than in the 4Q07. Annual assured energy dipped by 0.8% over 2007, pulled down by the period reduction in sales as shown in the table below:

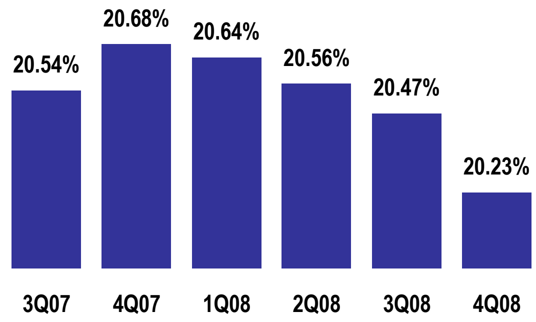
ENERGY BALANCE (GWh)	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
Required Energy	1,619	1,472	1,579	*-2.4%*	6,285	6,232	*-0.8%*
Sales	1,139	1,086	1,149	*0.9%*	4,577	4,573	*-0.1%*
Losses (*)	480	386	430	*-10.4%*	1,709	1,659	*-2.9%*

(*) Do not include basic network losses

ENERGY LOSSES

In the 4Q08, last-12-month losses totaled 20.23%, maintaining the downward trajectory of the previous quarters.

Energy Losses(*) (LTM)



(*) Losses over required energy + free market

Light has been investing in loss-combating initiatives, both through conventional activities and the implementation of new technologies, in order to reach the regulatory loss benchmark, fixed at 19.15% of assured plus free market energy in the November 2008 tariff review.

In 2008, thanks to the fine-tuning of various fraud-prevention measures, Light recorded an 80% increase in recovered energy (the billing of the difference between billed energy and estimated fraudulent consumption for the period). The company has also been implanting new metering and network protection technologies, aimed at reducing energy theft. By the end of the 4Q08, it already had 62,000 individual and centralized electronic meters communicating directly with the Metering Control Center. The individualized system is used in heavily urbanized areas and the centralized one in less urbanized areas, in conjunction with the replacement of the conventional network with multiplex cables and the leveling of low and high voltages, thereby preventing network access through direct connections.

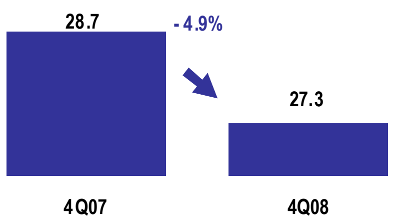
SERVICE QUALITY

The quality and efficiency of the distribution concessionaires' networks is denoted by its DEC and FEC indices. DEC refers to the equivalent length of interruptions per consumer, measured in hours per consumer for a given period, while FEC refers to the equivalent frequency of interruptions per consumer, measured as the number of interruptions per consumer for a given period.

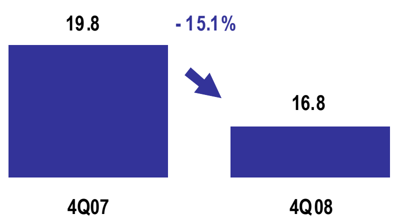
CEMAR

In the 4Q08, the DEC fell once again, reaching 6.6 hours (h), versus 7.1h in the 4Q07, a reduction of 6.5%. Annual DEC fell by 4.9% over 2007 to 27.3h. The 4Q08 FEC dropped by 31.6% over the 4Q07 to 3.9 times, while the annual figure fell by 15.1%, from 19.8x to 16.8x.

DEC (hours – LTM)



FEC (times – LTM)

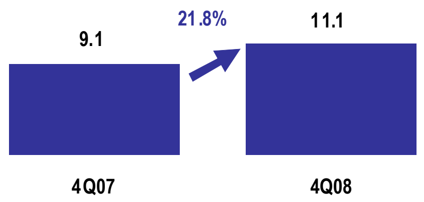


LIGHT

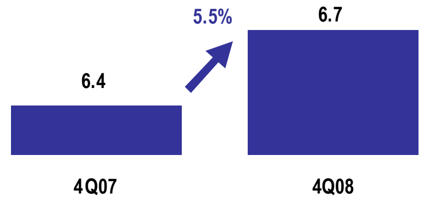
Light's power supply quality indicators worsened over the previous year, essentially due to the increase in the number of programmed disconnections associated with the replacement of the Company's conventional networks with compact ones.Last-12-month DEC climbed from 9.1h in the 4Q07 to 11.1h in the 4Q08, while

LTM FEC moved up by 0.3x, from 6.4x to 6.7x. The Company will continue with its investment program in 2009, aiming to improve its distribution network and achieve a permanent position among those distributors with the country's best supply quality indicators.

DEC (hours – LTM)



FEC (times – LTM)



4. Operating Performance - Generation

The information in this section reflects 25% of Light Energia's operations.

Electricity sold in the free and regulated contracting markets totaled 311 GWh in the 4Q08, 2.7% down on the 4Q07 figure. In annual terms, sales fell by 1.3%, due to a combination of factors, including hydrological conditions, required energy seasonality, operational policy, and the total load of the interconnected system. These factors impacted the spot market, resulting in a 28.2% decline in spot sales. The 10.7% slide in the free market was led by the decision to allocate this energy for sale in the A-0 auction held in September, 2008 (regulated market), with a 3-month term, since prices were better than on the spot market.

GENERATION - Light Energia (GWh)	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
Regulated Market Sales	285	273	295	*3.6%*	1,076	1,089	*1.2%*
Free Market Sales	28	24	11	*-61.0%*	98	87	*-10.7%*
Spot Sales (CCEE)	7	10	5	*-28.3%*	68	49	*-28.2%*
Total	320	308	311	*-2.7%*	1,242	1,225	*-1.3%*

5. Operating Performance - Energy Trading

The energy trading information in this section reflects 25% of Light ESCO's operations.

In the 4Q08, Light ESCO, recorded sales of 17 GWh to 55 customers, 49.1% up year-on-year. Annual sales totaled 109 GWh (41.1% from the hydrological hedge), 148.0% more than in 2007. Light ESCO also operated as a consultant and broker for free customers with the CCEE. These operations involved around 72 GWh. In the full year, brokerage operations generated sales of 331 GWh, 8.4% up on 2007.

Volume - GWh	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
Trading	11	30	17	*49.1%*	44	109	*148.0%*
Broker	80	78	72	*-10.4%*	306	331	*8.4%*
Total	91	108	88	*-3.2%*	349	440	*25.9%*

6. Financial Performance - Consolidated

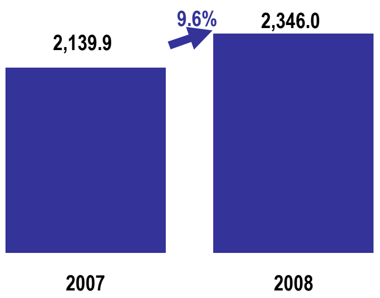
The information in this section reflects: i) 100% of CEMAR's operations, excluding 34.86% related to minority interests before net income, resulting in a 65.14% stake, and ii) 25% of Light's operations, excluding 11.97% related to minority interests before net income, resulting in a 13.03% stake (25% of 52.13%).

The 4Q07 and 2007 figures in the tables and graphs are pro-forma and assume the same percentage interests that Equatorial currently retains in RME and that RME retains in Light. Equatorial's pro-forma results for the 4Q07 and 2007 are based on Light's pro-forma results for the same periods, which exclude the reversal of provisions in the 2Q07 and 3Q07, since these were reconstituted in the 4Q07. In addition, Light's pro-forma results include the adjustments related to Law 11,638, determined by CVM Instruction 469/08.

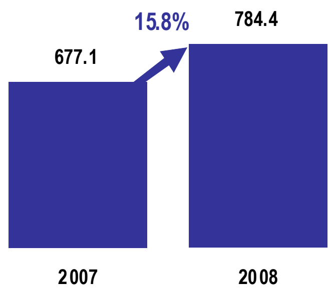
INCOME STATEMENT - CONSOLIDATED (*) (R$MM)	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
Gross Operating Revenues (GOR)	840.3	873.8	936.9	*11.5%*	3,283.6	3,461.8	*5.4%*
Net Operating Revenues (NOR)	559.3	587.4	647.2	*15.7%*	2,139.9	2,346.0	*9.6%*
Electric Energy Cost	(287.8)	(282.7)	(334.5)	*16.2%*	(1,075.6)	(1,175.0)	*9.2%*
Operating Costs / Expenses	(93.1)	(96.3)	(75.3)	*-19.1%*	(387.2)	(386.6)	*-0.2%*
Service Income (EBIT)	140.9	166.6	197.8	*40.4%*	527.9	622.3	*17.9%*
EBITDA	**178.4**	**208.4**	**237.4**	*33.1%*	**677.1**	**784.4**	*15.8%*
Financial Result	(52.8)	(38.7)	(49.9)	*-5.5%*	(111.1)	(6.4)	*-94.2%*
Operating Income	88.1	127.9	147.9	*67.9%*	416.8	615.8	*47.8%*
Equity Income	(3.9)	0.0	(0.1)	*-96.9%*	(1.6)	18.4	*-1244.8%*
Non-Operating Income	(14.0)	(2.6)	(1.4)	*-90.1%*	(15.6)	0.1	*-100.4%*
Earnings Before Taxes (EBT)	70.2	125.3	146.4	*108.5%*	399.5	634.4	*58.8%*
Income Tax / Social Contribution	155.3	(20.4)	21.4	*-86.2%*	127.5	(127.3)	*-199.8%*
Employee's/Administrator's Interest	(8.8)	-	(20.2)	*129.8%*	(8.8)	(20.2)	*129.8%*
Minority Interests	(118.6)	(43.2)	(64.8)	*-45.3%*	(194.8)	(198.6)	*2.0%*
Reversal Of Interest on Equity	14.7	-	11.9	*-19.1%*	14.7	11.9	*-19.1%*
Net Income	**112.8**	**61.7**	**94.7**	*-16.1%*	**338.2**	**300.1**	*-11.3%*

(*) Pro forma, considering 100% of CEMAR´s results and 25% of Light´s results, for the 4Q07 and 2007 and assuming the same interest currently held by Equatorial in RME and by RME in Light.

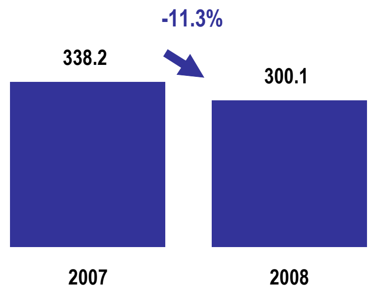
NOR (R$MM) - Annual



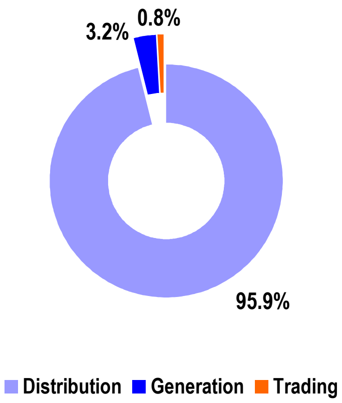
EBITDA (R$MM) - Annual



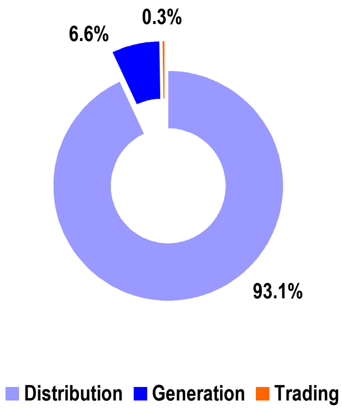
Net Income (R$MM) - Annual



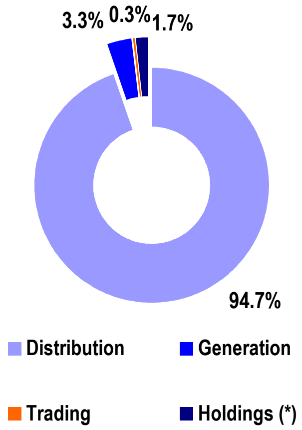
NOR per Segment (%) - 2008



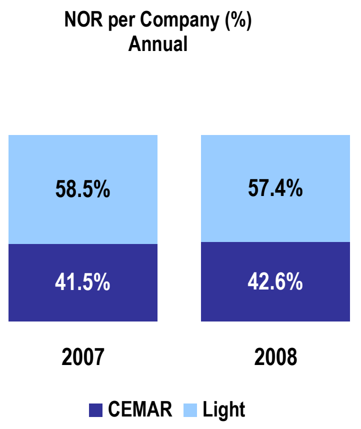
EBITDA per Segment (%) - 2008

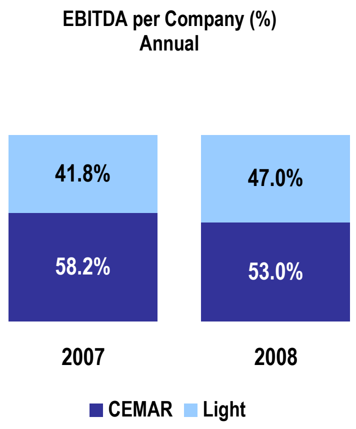


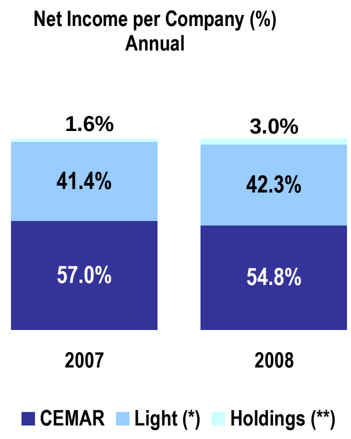
Net Income per Segment (%) - 2008



(*) Holdings: Equatorial, RME and Light S.A.







(*)Excludes R$18.5 million in 1Q08 equity income in Equatorial from RME related to November and December/07.
(**)Holdings: Equatorial, RME and Light S.A..

Net Operating Revenues

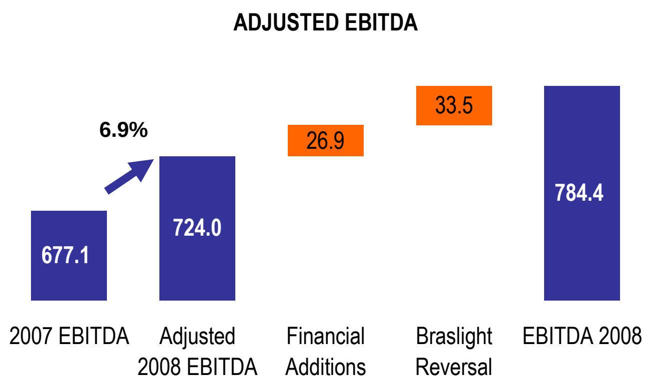
Consolidated net operating revenues (NOR) totaled R$2,346.0 million in 2008, 9.6% up on the R$2,139.9 million recorded in 2007. This line is mainly impacted by the distribution segment, which accounts for 95.9% of consolidated NOR, followed by generation (3.2%) and trading (0.8%). In company terms, Light contributed 58.5% of the total and CEMAR, 41.5%. Fourth-quarter NOR came to R$647.2 million, 15.7% up year-on-year.

Operating Costs and Expenses

Annual consolidated operating costs and expenses (excluding depreciation and amortization) totaled R$1,561.6 million, 6.8% more than in 2007. Most of the upturn came from non-manageable costs and expenses (purchase and transportation of energy, and sector charges), which stood at R$1,175.0 million and increased by 9.2%, versus the 0.2% decrease for manageable costs and expenses, reflecting the reversal of Braslight's provisions (impact of R$33.4 million). That reversal was made possible due to the update of assets from the pension plan fund (Braslight), in which Light´s interest was assessed according to the market value as counter-entry to the historic acquisition cost previously recorded for the asset. Excluding this non-recurring effect, annual growth would have been 8.5%. Operating costs and expenses moved up 7.6% in the 4Q08, also reflecting the increase in non-manageable costs and expenses, which climbed by 16.2%.

EBITDA

Consolidated annual EBITDA moved up by 15.8% over 2007, from R$677.1 million to R$784.4 million, while the EBITDA margin widened by 1.7 p.p. to 33.4%. Once again, excluding the non-recurring impact of the reversal of Braslight's provisions, totaling R$33.4 million, and the recognition of financial additions from previous years in the amount of R$26.9 million (see 'Financial Performance – Distribution'), both recognized in the 4Q08, growth would have come to 6.9%. In segment terms, distribution made the biggest contribution, with 93.1%, followed by generation, with 6.6%, and energy trading, with 0.3%. In company terms, Light accounted for 47.0% of the total and CEMAR for 53.0%. Fourth-quarter EBITDA decreased 0.7% year-on-year, adjusted for non-recurring effects.



Financial Result

The consolidated 2008 financial result was an expense of R$6.4 million, versus an expense of R$111.1 million in the previous year. It is worth noting that, in the 2Q08, Light obtained a favorable verdict from the Supreme Court regarding the expansion of the calculation base for PIS and COFINS taxes. As a result, it reversed provisions totaling R$432.4 million. In Equatorial, this reversal had a positive impact of R$108.1 million in the financial expenses line. Excluding this effect, the consolidated financial result would have been negative by R$114.5 million, 3.0% more than in 2007.

The main variations per company were:

- CEMAR: The financial result was an expense of R$35.7 million, an 8.5% improvement over 2007. The upturn in financial revenues can be explained by the following factors: i) higher revenues from financial investments, which increased by R$4.4 million over 2007 due to healthier returns and the higher average cash position throughout the year; and ii) fines and interest on overdue bills. The variation in financial expenses was mainly driven by: i) higher expenses from interest and charges on loans, financings and debentures, due to the upturn in annual gross debt (increase of R$28.0 million); ii) the impact of the negative exchange variation on foreign-currency debt (1.3% of gross debt in the 4Q08) – in 2008, the Real depreciated by 31.9% against the dollar; iii) the elimination of the CPMF financial transaction tax, which had cost the Company R$ 7.9 million in 2007.

- Light: Excluding the reversal of the PIS/COFINS provisions, Light's financial result was an expense of R$84.5 million. Financial expenses moved up by 7.9%, mainly driven by: (i) the R$28.9 million negative impact of the exchange variation on foreign-currency debt due to the depreciation of the Real against the dollar, partially offset by the R$24.4 million positive swap result; and (ii) a R$29.6 million increase in Braslight's actuarial liabilities, mainly due to the adjustment of the contract with the Company by the IGP-DI + 6%.
- Equatorial (holding): A positive result of R$5.6 million, R$1.3 million down on the year before due to a share swap operation (more details in the following section).

Swap Operation

On August 13, 2008, as announced in a Material Fact published on the same date, Equatorial's Board of Directors authorized the Company to enter into swap agreements with Banco UBS-Pactual in the maximum amount of R$50 million.

These swaps comprise the exchange of future financial flows between Equatorial and Banco UBS-Pactual in accordance with the following parameters, to be applied to the notional values of each contract:

- **For Equatorial**:
  - Parameter = 0.995 + (Final EQTL3 price / Initial EQTL3 price)
- **For UBS**:
  - Hypothesis 1: Final EQTL3 price > Initial EQTL3 price adjusted by the CDI (from the initial date until the maturity of the swap)
    - Parameter = 1 + % equivalent to the performance fee of the Bank * (Final EQTL3 price / Initial EQTL3 price adjusted by the CDI from the initial date until the maturity of the swap)
  - Hypothesis 2: Final EQTL3 price <= Initial EQTL3 price adjusted by the CDI (from the initial date until the maturity of the swap)
    - Parameter = 1
- **Where:**
  - EQTL3 = Equatorial Energia S.A.'s common share
  - Final EQTL3 price = the arithmetic mean of the average EQTL3 price published by the BOVESPA for the 5 business days prior to the maturity date of the swap
  - Initial EQTL3 price = average EQTL3 price on the initial date of the swap contract
  - CDI = the average daily overnight interbank deposit (DI) rate (the so-called *over extra grupo*) expressed as an annual percentage, based on 252 business days, calculated and published by the CETIP (Clearance and Settlement System)

In simple terms, Equatorial, by executing these swap contracts, will have a gain pegged to the variation in its share price and a loss pegged to the variation in the CDI plus a performance fee for the counterparty on that part of the appreciation of the Company's shares that exceeds the variation in the CDI during the validity period of the swap.

This operation does not involve the purchase or sale of Equatorial shares by the Company, only the exchange of financial flows between the Company and Banco UBS-Pactual. Neither are there any margin calls associated with the operation.

On December 31, 2008, the Company had seven active swap contracts with a total notional value of R$5.0 million, all of which with a one-year duration.

Initial Date	Notional Value (R$ '000)	Initial Price (R$/share)	Maturity Date
08/29/08	991	14.51	08/31/09
09/01/08	1,409	14.53	09/01/09
09/03/08	422	14.53	09/03/09
09/04/08	577	14.49	09/04/09
09/12/08	800	12.51	09/15/09
09/16/08	551	12.22	09/17/09
09/17/08	274	11.75	09/18/09
Total	**5,024**		

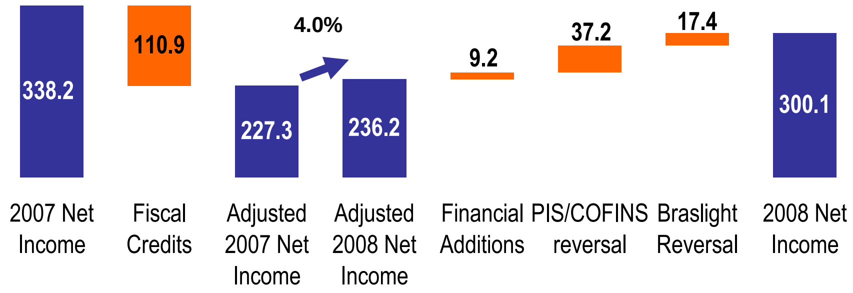
Based on the calculation of the parameters explained above, and due to the decline in the Company's share price, which closed the 4Q08 at R$10.02, Equatorial recorded a loss of R$1.5 million in its financial result from this operation, corresponding to the difference between Equatorial's gains and losses on December 31, 2008.

Due to the impact of the global financial crisis on the capital market and the consequent substantial decline in share prices on the BOVESPA, the Company decided to suspend these operations, the last of which having been executed on September 17, 2008. The term for executing the approved contracts has already expired and was not renewed by the Board of Directors.

Net Income

The Company posted consolidated net income of R$300.1 million in 2008, 11.3% down on the year before. However, excluding the non-recurring effects on Light of: (i) the recognition of tax credits totaling R$110.9 million in 2007, of which, R$42.7 million were recognized on the 2Q07 and R$68.2 million were recognized on the 4Q07; and (ii) financial additions from previous years, with net effect of R$9.2 million (recognized on the 4Q08), and Braslight's actuarial loss (R$37.2 million, recognized on the 4Q08) and the reversal of PIS/COFINS provisions (R$17.4 million, recognized on the 2Q08), net income would have come to R$ 236.2 million in 2008, 4.0% up on the adjusted 2007 figure of R$ 227.2 million.

ADJUSTED NET INCOME



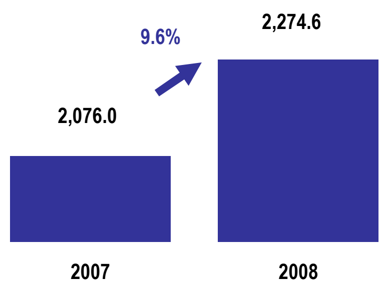
7. Financial Performance - Distribution

The information in this section reflects 100% of the operations of CEMAR and 25% of Light SESA.

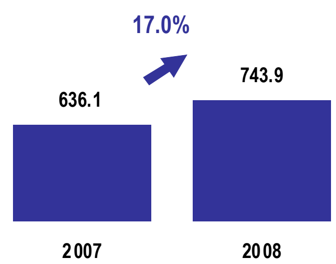
INCOME STATEMENT - DISTRIBUTION (*) (R$MM)	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
Gross Operating Revenues (GOR)	816.2	852.7	915.5	12.2%	3,208.2	3,375.6	5.2%
Net Operating Revenues (NOR)	538.6	570.1	629.3	16.8%	2,076.0	2,274.6	9.6%
Electric Energy Cost	(288.8)	(282.5)	(336.0)	16.3%	(1,080.1)	(1,179.4)	9.2%
Operating Costs / Expenses	(87.0)	(89.2)	(66.5)	-23.6%	(359.8)	(351.3)	-2.4%
Service Income (EBIT)	126.9	158.3	188.8	48.7%	493.6	588.5	19.2%
EBITDA	**162.8**	**198.4**	**226.8**	39.3%	**636.1**	**743.9**	17.0%
Equity Income	(3.3)	68.9	89.2	-2782.0%	(29.4)	141.1	-579.8%
Financial Results	(35.7)	(105.3)	(124.1)	247.1%	(79.2)	(137.0)	72.9%
Operating Results	87.9	210.9	153.9	75.1%	385.0	592.5	53.9%
Non-Operating Results	(2.3)	(2.4)	(1.3)	-44.8%	(1.8)	(2.0)	10.6%
Earnings Before Taxes (EBT)	85.5	119.4	152.6	78.4%	383.2	590.5	54.1%
Income Tax / Social Contribution	119.6	(18.0)	7.7	-93.6%	94.0	(133.2)	-241.6%
Net Income	**205.1**	**101.4**	**160.3**	-21.9%	**477.2**	**457.4**	-4.2%

(*) Pro- forma, considering 100% of CEMAR and 25% of Light Distribuição (Light since the 1Q07), in order to facilitate comparisons between the periods.

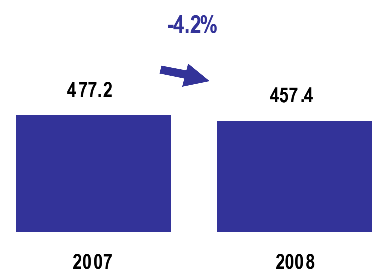
NOR (R$MM) – Annual



EBITDA (R$MM) - Annual



Net Income (R$MM) - Annual



Net Operating Revenues

Net operating revenues totaled R$629.3 million in the 4Q08, 16.8% up year-on-year, due to the combined effect off the following NOR variations in each company:

- Light SESA: increase of 19.4%, fueled by the 4.7% average tariff adjustment, following the November 2008 tariff review, including the recognition of financial additions totaling R$ 38.7 million in this quarter's results.
- CEMAR: increase of 13.8%, to R$ 278.4 million, due to the 10.25% tariff hike in August 2008, and the 4.1% year-on-year upturn in energy sales volume.

Annual NOR totaled R$2,274.6 million, 9.6% up on the 2007. In individual company terms, Light's NOR moved up by 7.3% and CEMAR's by 12.6%.

Net Operating Revenue (R$ MM)	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
CEMAR	244.7	262.9	278.4	13.8%	887.2	999.4	12.6%
Light	294.0	307.2	350.9	19.4%	1,188.8	1,275.3	7.3%
TOTAL	**538.7**	**570.1**	**629.3**	**16.8%**	**2,076.0**	**2,274.7**	**9.6%**

Costs and Expenses

Costs and expenses (manageable and non-manageable, excluding depreciation and amortization) totaled R$402.5 million in the 4Q08, 7.1% up year-on-year. The annual figure climbed by 6.3% to R$1,530.8 million.

Operating Costs and Expenses

Distributors' manageable costs and expenses, represented by personnel, materials, outsourced services and others (PMSO), as well provisions for doubtful accounts and contingencies totaled R$65.5 million in the 4Q08, 22.9% less than the 4Q07 in absolute terms and a 5.4 p.p. decrease as a percentage of NOR. Light's manageable costs and expenses came to R$98.9 million (already adjusted for the reversal of Braslight's pension fund provisions in the amount of R$33.4 million), 16.4% up year-on-year.

Annual manageable costs and expenses came to R$347.4 million, 0.8% down on 2007, representing 15.3% of NOR, a 1.6 p.p. reduction. Excluding the non-recurring effect of Braslight's reversal of provisions, the figure would have come to R$ 380.8 million, an 8.8% improvement over the year before.

PMSO expenses amounted to R$69.2 million in the 4Q08, 9.5% up year-on-year, and R$265.3 million in 2008, up by 8.0%. The latter figure was equivalent to 11.7% of NOR, 0.2 p.p. less than in 2007.

CEMAR's annual PMSO totaled R$139.0 million, 26.3% more than in 2007, chiefly due to higher third-party service expenses, which moved up by R$15.3 million, thanks to the efforts to improve the quality of energy supply services, the hiring of third-party stand-by electricians, and call center, bill collection and consumption metering costs. Further contributions came from fraud-combat expenses, fueled by the higher number of non-paying clients registered with the SPC/SERASA, and the increase in software licensing expenses. Personnel expenses also climbed by R$3.7 million, basically due to pay rises resulting from the collective bargaining agreements of November 2007 (4.8%) and November 2008, the latter being deferred into two installments. The first of these, totaling 4.72%, became effective as of December 2008, and the second, totaling 2.45%, as of January 2009.

Light SESA's annual PMSO fell by 6.9% over 2007, with a reduction in all lines. Personnel expenses recorded the biggest decline, due to: (i) the optimization of personnel costs, including compensation, benefits and charges; and (ii) higher investments and the corresponding capitalization of personnel overhead.

In 2008, losses and provisions for doubtful accounts (PDA) represented 2.5% of gross operating revenues (GOR), 0.2 p.p., or R$83.0 million, up on the previous year.

R$ MM	4Q07	3Q07	4Q08	Chg.	2007	2008	Chg.
Personnel	17.0	22.2	19.6	*15.5%*	90.4	85.5	*-5.5%*
Material	3.0	2.9	3.4	*12.1%*	9.8	12.2	*23.9%*
Services	38.7	37.6	39.7	*2.6%*	133.2	148.4	*11.4%*
Others	4.5	3.2	6.5	*44.0%*	12.2	19.3	*58.0%*
PMSO	**63.2**	**65.9**	**69.2**	*9.5%*	**245.6**	**265.3**	*8.0%*
% Net Revenues	*11.7%*	*11.6%*	*11.0%*	*-0.7 p.p.*	*11.8%*	*11.7%*	*-0.2 p.p.*
Provisions	21.7	22.1	-3.7	*-117.2%*	104.4	82.0	*-21.5%*
PDA and Losses	8.1	21.2	21.3	*162.1%*	72.2	83.0	*14.9%*
% Gross Operating Revenue	*1.0%*	*2.5%*	*2.3%*	*1.3 p.p.*	*2.3%*	*2.5%*	*0.2 p.p.*
Provision for Contingencies and Other Provisions	13.6	0.9	(25.0)	*-284.2%*	32.2	(0.9)	*-102.9%*
MANAGEABLE COSTS AND EXPENSES	**84.9**	**88.1**	**65.5**	*-22.9%*	**350.1**	**347.4**	*-0.8%*
% Net Revenues	*15.8%*	*15.4%*	*10.4%*	*-5.4 p.p.*	*16.9%*	*15.3%*	*-1.6 p.p.*
Electricity Purchased (including CVA and Charges)	272.1	282.5	315.8	*16.1%*	1,051.8	1,144.7	*8.8%*
Other Costs	18.8	1.2	21.2	*12.8%*	38.0	38.7	*2.0%*
NON-MANAGEABLE COSTS AND EXPENSES	**290.9**	**283.6**	**337.0**	*15.8%*	**1,089.8**	**1,183.4**	*8.6%*
% Net Revenues	*54.0%*	*49.8%*	*53.6%*	*-0.5 p.p.*	*52.5%*	*52.0%*	*-0.5 p.p.*
TOTAL	**375.8**	**371.7**	**402.5**	*7.1%*	**1,439.9**	**1,530.8**	*6.3%*

(*) Pro-forma, considering 100% of CEMAR and 25% of Light SESA (Light since the 1Q07), in order to facilitate comparisons between the periods.

Non-Manageable Costs and Expenses

Non-manageable operating costs and expenses totaled R$337.0 million in the 4Q08, 15.8% up on the 4Q07, and R$ 1,183.4 million in the year, 8.6% higher than in 2007, but 0.5 p.p. less as a percentage of NOR.

EBITDA

Consolidated 2008 EBITDA from distribution stood at R$743.9 million, 17.0% up on the R$636.1 million reported last year. Excluding the non-recurring effects of: (i) the recognition of financial additions from previous years, in the amount of R$ 26.9 million, and (ii) the reversal of provisions for Braslight's pension fund, totaling R$ 33.4 million, both recognized in the 4Q08, consolidated EBITDA would have come to R$683.6 million, still 7.5% more than in 2007.

CEMAR's EBITDA moved up by 5.4% and Light's by 35.7% (or 10.8%, excluding the non-recurring effects).

FINANCIAL RESULT

The annual financial result from distribution was negative by R$137.0 million, a 72.9% improvement over the negative R$79.2 million recorded in the previous year, chiefly due to the following factors: (i) the review of Braslight's deficit, with an R$ 18.0 million impact on Equatorial; (ii) the depreciation of the Real, which jeopardized CEMAR's and Light's dollar-denominated debt, although in the latter case largely offset by the positive result from its swap operations; (iii) higher expenses from interest and charges as a result of the increase in the average gross debt in 2008.

NET INCOME

Distribution segment net income totaled R$457.4 million in 2008 (excluding minority interests), 4.2% down on the year before. Excluding the non-recurring effects of: (i) the recognition of tax credits, with an impact of R$130.9 million, being R$42.7 million on the 2Q07 and R$68.2 million on the 4Q07; and (ii) financial additions from previous years, with net effect of R$9.2 million (recognized on the 4Q08), the reversal of Braslight's provisions totaling R$ 17.4 million (recognized on the 4Q08) and reversal of PIS/COFINS provisions of R$37.2 million (recognized on the 2Q08), 2008 net income would have come to R$ 334.8 million, 26.6% up on the adjusted 2007 figure of R$ 264.4 million.

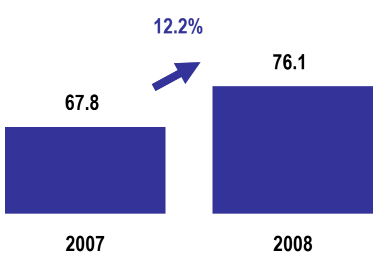
8. FINANCIAL PERFORMANCE - GENERATION

The information in this section reflects 25% of Light Energia's operations.

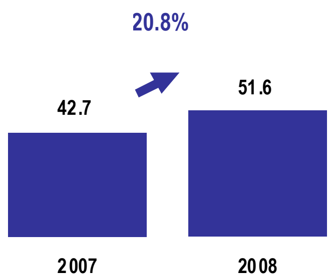
INCOME STATEMENT - GENERATION (*) (R$MM)	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
Gross Operating Revenues (GOR)	21.6	20.9	22.3	*3.2%*	78.0	86.7	*11.2%*
Net Operating Revenues (NOR)	18.6	18.4	19.6	*5.5%*	67.8	76.1	*12.2%*
Electricity Energy Cost	(2.9)	(2.7)	(2.8)	*-3.5%*	(10.7)	(10.7)	*0.0%*
Operating Costs and Expenses	(3.9)	(3.1)	(3.9)	*-0.6%*	(14.4)	(13.8)	*-4.2%*
Service Income (EBIT)	10.2	11.0	11.4	*12.0%*	36.4	45.4	*24.8%*
EBITDA	**11.8**	**12.5**	**12.9**	*9.8%*	**42.7**	**51.6**	*20.8%*
Financial Results	(2.3)	(6.0)	(7.1)	*209.8%*	(9.0)	(16.5)	*82.8%*
Operating Results	7.9	5.0	4.3	*-45.6%*	27.4	28.9	*5.7%*
Resultado Não Operacional	0.1	-	-	*-100.0%*	0.1	-	*-100.0%*
Earnings Before Taxes (EBT)	8.0	5.0	4.3	*-45.9%*	27.4	28.9	*5.5%*
Income Tax / Social Contribution	(2.8)	(1.7)	(1.4)	*-48.2%*	(9.7)	(9.9)	*2.3%*
Net Income	**5.2**	**3.3**	**2.9**	*-44.7%*	**17.8**	**19.0**	*7.2%*

(*) Pro forma, considering 100% of Light since the 1Q07, in order to facilitate comparisons between periods.

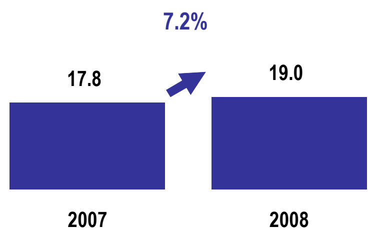
NOR (R$MM) - Annual



EBITDA (R$MM) - Annual



Net Income (R$MM) - Annual



NET OPERATING REVENUES

NOR from generation totaled R$ 76.1 million in 2008, 12.2% more than the R$ 67.8 million reported in the previous year, despite the 1.3% reduction in electricity sales volume. The improvement was due to: (i) the adjustment of regulated market contract prices; (ii) the higher allocation of energy reserved for the hydrological hedge to the spot market in the first quarter, when spot prices reached around R$ 500/MWh; and (iii) the sale of part of the hydrological hedge at the A-0 auction in September 2008.

OPERATING COSTS AND EXPENSES

Light Energia's costs and expenses came to R$6.7 million in the 4Q08, virtually flat over the 4Q07. The annual figure fell by 2.4%, chiefly due to the optimization of personnel.

EBITDA

Light Energia's annual EBITDA climbed 20.8% over 2007 to R$51.6 million, and by 4.8 p.p. as a percentage of NOR, to 67.8%, reflecting the combination of factors which increased revenues and reduced costs and expenses.

NET INCOME

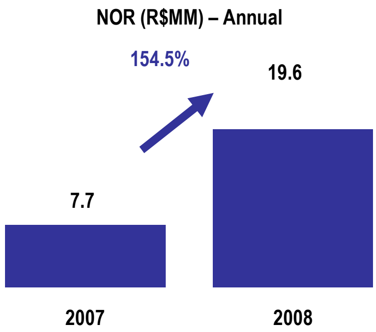
Annual net income totaled R$19.0 million, a 7.2% improvement over 2007.

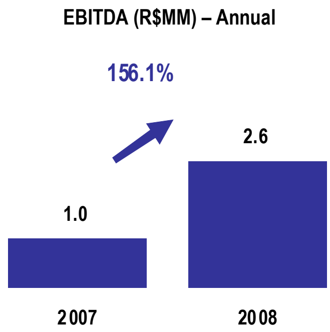
9. Financial Performance - Trading

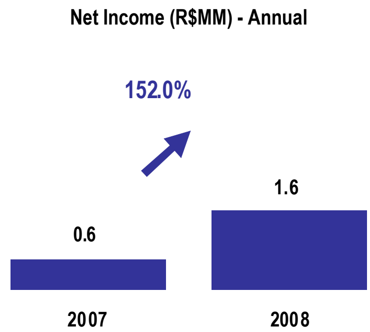
The energy trading information in this section reflects 25% of Light ESCO's operations.

INCOME STATEMENT - ENERGY TRADING (*) (R$MM)	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
Gross Operating Revenues (GOR)	2.0	6.2	3.8	86.4%	9.1	23.9	163.6%
Net Operating Revenues (NOR)	1.7	5.0	3.0	77.6%	7.7	19.6	154.5%
Electricity Energy Cost	(1.1)	(4.5)	(1.8)	60.0%	(4.5)	(14.3)	220.1%
Operating Costs / Expenses	(0.3)	(0.6)	(1.6)	540.0%	(2.2)	(2.6)	19.3%
Service Income (EBIT)	0.3	(0.0)	(0.4)	-270.1%	0.8	2.5	200.0%
EBITDA	**0.3**	**0.0**	**(0.4)**	-241.7%	**1.0**	**2.6**	156.1%
Financial Results	0.0	0.0	0.1	200.0%	0.1	0.2	166.7%
Operating Results	0.3	(0.0)	(0.3)	-218.3%	0.9	2.7	189.2%
Non-Operating Results	-	-	-	N/A	-	-	N/A
Earnings Before Taxes (EBT)	0.3	(0.0)	(0.3)	-218.3%	0.9	2.7	189.2%
Income Tax / Social Contribution	(0.1)	0.0	0.1	-233.3%	(0.3)	(1.1)	266.7%
Net Income	**0.2**	**(0.0)**	**(0.2)**	-212.6%	**0.6**	**1.6**	152.0%

(*) Pro forma, considering 100% of Light since the 1Q07, in order to facilitate comparisons between periods.







Net Operating Revenues

Light ESCO's annual NOR totaled R$ 19.6 million, 154.7% up on 2007, reflecting the direct sale of Light Energia's surplus energy to free customers, the higher average spot market price throughout the year, and the execution of new energy efficiency contracts. The share of resold energy has been growing continuously, reaching 78.8% of Light ESCO's 2008 NOR, versus 61.7% in the previous year, when this activity began. Fourth-quarter net income jumped 77.8% year-on-year to R$ 3.0 million.

Operating Costs and Expenses

Annual operating costs and expenses, excluding depreciation, came to R$17.0 million, R$10.3 million more than in 2007, primarily thanks to higher energy volumes purchased by Light Energia and other distributors for resale, which totaled 434.3 GWh, versus 175.1 GWh in 2007, the initiation of the construction of a sub-station for Fiocruz, and the retrofit of the water cooling system of the Santos Dumont Business Center, which cost around R$ 5.3 million.

EBITDA

Light ESCO recorded a negative EBITDA of R$0.4 million in the 4Q08, versus a positive R$0.3 million in the 4Q07, jeopardized by the concentration of energy-efficiency-related costs recognized in this quarter, totaling R$ 1.3 million, while the associated revenue was booked along the year. Annual EBITDA reached R$ 2.6 million, 152.3% up on the year before, with an EBITDA margin of 13.4%.

Net Income

Annual net income came to R$ 1.6 million, a hefty 152.0% more than in 2007. In the 4Q08, due to the impact mentioned in the previous paragraph, net income was negative by R$0.2 million.

10. Debt

Equatorial closed the fourth quarter with gross debt (including interest and charges) of R$1,587.9 million, 3.2% up on the 3Q08 figure.

On December 2008, only 3.5% of Equatorial's gross debt (100% CEMAR + 25% Light), or R$55.8 million, was denominated in foreign currency (mostly U.S. dollars), R$11.4 million of which from CEMAR and R$44.4 million from Light (considering the 25% consolidated by Equatorial).
Thanks to its low degree of exchange exposure, CEMAR does not possess any hedge protection against the devaluation of the Real against foreign currencies.

Light's exchange exposure in December 2008 represented 7.9% of its total debt and the company hedges its future cash flows for the next 24 months through swap agreements with first-tier financial institutions. Considering swap operations currently in effect, foreign currency debt represents 5.4% of this total.

Gross Debt (100% CEMAR + 25% Light)

Index	Average Cost (p.a.)	Average Final Date (month/year)	Average Period (years)	Part. (%)
Libor	3.5%	Jul-19	11.0	2.0%
Fixed (US$)	6.6%	Jan-21	13.0	2.6%
US$ Treasury	0.6%	Apr-24	16.0	-1.2%
UmBNDES (***)	14.8%	Mar-10	2.0	0.0%
Foreign Currency	**7.0%**		**10.7**	**3.5%**
IGP-M	13.8%	Dec-23	15.0	9.3%
TJLP	10.4%	Dec-13	5.0	13.2%
Fixed (R$)	8.4%	Mar-17	9.0	9.3%
RGR	6.4%	Feb-17	9.0	8.4%
FINEL(**)	11.7%	Dec-15	7.0	3.5%
CDI	13.8%	Jul-14	6.0	52.5%
SELIC	12.5%	Feb-09	1.0	0.3%
Domestic Currency	**12.1%**		**7.3**	**96.5%**
TOTAL	11.9%		7.4	100.0%

Expiration	R$ MM*	% of Total
Short Term	**138.4**	**8.7%**
Long Term	**1,449.5**	**91.3%**
2009	163.9	10.3%
2010	196.1	12.4%
2011	241.4	15.2%
2012	356.2	22.4%
After 2012	491.8	31.0%
TOTAL	1,587.9	100.0%

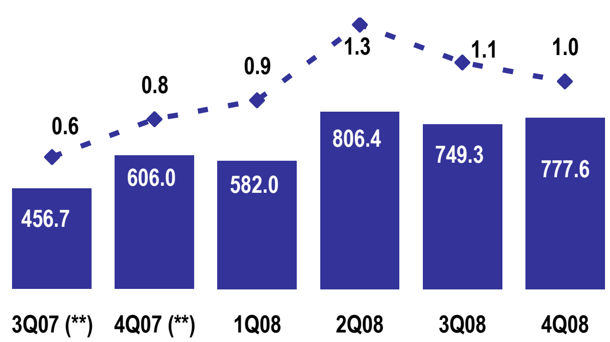
(*) Considering 100% of CEMAR and 25% of Light, debt with Braslight were not considered

(**) Index that represents 20% of the IGP-M + spread ranging from 9.4% to 14.0%

(***) BNDES monetary unit, represents the weighed average of exchange oscillation from the currency group of BNDES

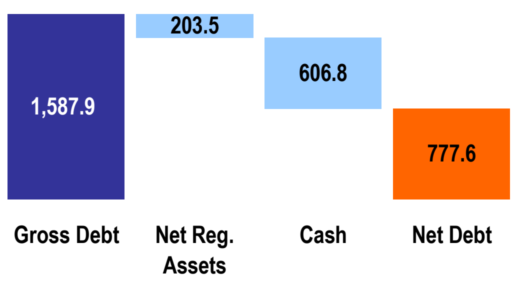
Net debt, including cash and cash equivalents and net regulatory assets, totaled R$777.6 million in December 2008, R$28.3 million up on the previous quarter, accompanied by a net debt/EBITDA ratio of 1.0x.

Net Debt (R$MM)(*) and Net Debt/ EBITDA (LTM)
Consolidated (100% CEMAR + 25% Light)



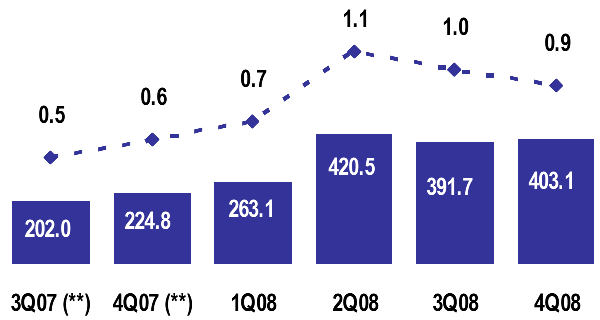
(*) Excluding the debt with Braslight
(**) Pro-forma

Reconciliation of Net Debt (R$MM)
Consolidated (100% CEMAR + 25% Light)

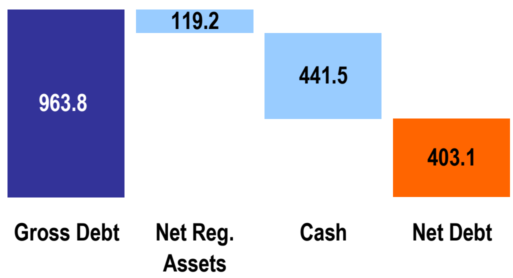


Total consolidated debt, adjusted for Equatorial's interests in CEMAR (65.14%) and Light (13.03%), came to R$403.1 million, in December 2008, 0.9 times consolidated 12-month EBITDA.

Reconciliation of Net Debt (R$MM)
Adjusted Consolidated (65.14% CEMAR + 13.03% Light)



Reconciliation of Net Debt (R$MM)
Adjusted Consolidated (65.14% CEMAR + 13.03% Light)



(*) Excluding debt with Braslight
(**) Pro-forma

11. Investments

CAPEX (R$MM)	4Q07	3Q08	4Q08	Chg.	2007	2008	Chg.
CEMAR							
Own (*)	74.0	75.7	105.6	*42.6%*	199.0	278.3	*39.9%*
PLPT	67.9	55.5	66.0	*-2.7%*	194.6	187.0	*-3.9%*
Total	**141.9**	**131.2**	**171.6**	***20.9%***	**393.6**	**465.3**	***18.2%***
Light							
Distribution	29.1	28.2	30.2	*3.9%*	71.7	113.9	*58.8%*
Generation	1.8	2.9	7.4	*301.1%*	4.8	12.0	*147.7%*
Energy Trading	0.0	0.0	0.2	*N/A*	0.0	0.2	*N/A*
Administration	9.1	3.5	4.8	*-47.0%*	14.0	10.7	*-23.7%*
Total	**40.0**	**34.8**	**42.6**	***6.4%***	**90.5**	**136.7**	***51.1%***

(*) Including indirect investments in PLPT

CEMAR

CEMAR invested R$105.6 million in the 4Q08, excluding direct investments related to the PLPT, 42.6% up year-on-year. Annual investments, using the same criterion, totaled R$278.3 million, 39.9% more than in 2007.

Investments in the PLPT

At the close of the 4Q08, 189,781 consumers were connected to CEMAR's distribution network through the PLPT, directly benefiting some 949,000 inhabitants in Maranhão, close to 15% of the state's population. The PLPT is already present in 207 (95%) of Maranhão's 217 municipalities, contributing to the development of areas isolated from the urban centers and generating wealth in these localities. In 2008, direct investments in the program, which include expenses with materials and outsourced services, totaled R$187.0 million, 3.9% less than the previous year.

Light

Light invested R$136.7 million in 2008, 51.1% up on the 2007 figure. In the distribution segment, most of the funds went to network development involving new connections, capacity increases and corrective maintenance, totaling R$41.3 million; quality improvements (structural optimization and preventive maintenance), which absorbed R$16.2 million; and loss-prevention initiatives totaling R$39.0 million.

Generation absorbed R$6.2 million in maintenance and R$5.8 million related to the three new projects.

Generation Projects

Through its subsidiaries Lightger Ltda., Itaocara Energia Ltda. and Light Energia S.A., Light S.A. has entered into three Consortium Constitution Agreements with Cemig in order to build and operate the PCH Paracambi, UHE Itaocara and PCH Lajes hydroelectric projects.

A brief description and the current status of these projects follows:

- **PCH Paracambi**: a small hydropower plant, with 25 MW of installed capacity and 20.4 average-MW of assured energy, located on the Ribeirão das Lajes river downstream from the Lajes Complex, in the municipality of Paracambi, in the state of Rio de Janeiro. At the close of December 2008, its Installation License was issued by FEEMA (the state environmental engineering foundation). Work is expected to begin in within the next few months and should last for 24 months. The Company has already sold part of its energy take through Light Esco.

- **PCH Lajes**: a small hydropower plant, with 17 MW of installed capacity, located in the Lajes Complex. The Executive Board approved the contracting of the executive project, which will begin with the contracting of construction works for the water intake system (Tunnel 2), as well the associated hydromechanical equipment. The environmental licenses have already been obtained, and the basic engineering project is currently being approved by ANEEL. Operational start-up is scheduled for 2011.

- **UHE Itaocara**: a hydropower plant, with 195 MW of installed capacity and 110 average-MW of assured energy, located on the Paraíba do Sul river, in the municipality of Itaocara, in the state of Rio de Janeiro. Operational start-up is estimated for 2013 following a construction period of 36 months. IBAMA has already issued the Term of Reference for the drawing up of the Environmental Impact Studies (EIA/RIMA). The basic engineering project, which seeks to align the undertaking with the environmental demands of the affected region, is also being prepared.

In addition to these projects and with the aim of expanding their joint activities, Light and Cemig intend to form new consortia to take part in power plant auctions until they reach at least 300 MW of additional installed capacity. The Companies will also be studying their joint participation in third-party projects already under development.

12. Capital Markets

Equatorial Energia's shares closed the 4Q08 at R$10.02, 11.9% down on the end of the previous quarter (R$11.37), already adjusted for shareholder payments.

Daily traded volume averaged R$2.093 million in the 60 trading sessions ended December 31, 2008. The Company's shares are listed in the Bovespa's Novo Mercado trading segment and in the IBrX100, IEE, ITAG and IGC indices.

13. Subsequent Events

Dividend Payment Proposal

On February 17, 2009, the Company's Board of Directors approved the proposed payment of R$190.2 million in dividends. Also, in December 22, 2008, the Company announced the payment of R$11.9 million on Interest on Equity. In total, if the proposal of dividends is approved, R$202,0 million will be paid to its shareholders, equivalent to R$1.9124 per share. This represents a dividend yield of 15.4% according to the R$12.40 closing price of the stock in February 16, 2009. The shares will be "ex" after the approval from the EGM.

Capital Reduction

On February 17, 2009, the Company´s Board of Directors approved the proposal of capital reduction of R$82.3 million, correspondent to R$0.779098 per share. The payment to the shareholders will happen, if approved, after 60 days of the date of the EGM (according to article 174, Law 6,404/76). Such reduction will not change the amount of total shares, which will be negotiated "ex" after the approval from the EGM.

14. New Projects

Equatorial continues to seek investment opportunities in the distribution and generation segments in line with its corporate strategy of playing a leading role in the consolidation of electricity distributors in Brazil and Latin America and in supplying the country's future generation needs.

15. Services Provided by the Independent Auditors

The Company has not hired KPMG Auditores Independentes, its external auditors, for any other services beyond the independent audit. The Company's hiring policy is designed to ensure the independence of the auditors in line with the prevailing regulations. Essentially, these determine that the auditors may not audit their own work, nor exercise any managerial function for their clients or promote their clients' interests.

16. Disclosure Calendar

Conference Call in English	Conference Call in Portuguese
Thursday, February 19, 2009	Thursday, February 19, 2009
1:00 pm (Brasília time)	3:00 pm (New York time)
11:00 am (New York time)	1:00 pm (New York time)
Telephone: +1 (412) 858-4600	Telephone: +0 XX (11) 2188-0188
Code: Equatorial	Code: Equatorial
Replay: +1 (412) 317-0088	Replay: +0 XX (11) 2188-0188
Code: 427748#1	Code: Equatorial

- Participants should connect up approximately 10 minutes before the start of the call.
- ***Slides and Webcast:*** The presentation slides will be available for viewing and download on the Investor Relations section of our website http://www.equatorialenergia.com.br/ir as of the date of the calls. The calls will be transmitted live on the internet on the same site, remaining available after the event.

- ***REPLAY:*** The call replays will be available from February 19 to February 27, 2009. To access, please dial the above-mentioned numbers.

CONTACTS

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  CFO and IRO
- **Thomas Newlands**
  Investor Relations Analyst
- **Telephone:** + 0 XX (21) 3206-6635
- **E-mail**: ri@equatorialenergia.com.br
- **Website**: www.equatorialenergia.com.br/ri

ADDITIONAL INFORMATION ON LIGHT AND CEMAR

Further information on Light and CEMAR, including a more detailed breakdown of financial and operating results, can be found in these companies' individual Earnings Releases at the following addresses:

- **Light**: www.light.com.br/ri
- **CEMAR**: www.cemar-ma.com.br/ri

DISCLAIMER

Forward-looking statements are subject to risks and uncertainties and are based on the expectations of our management and on the information currently available to the Company. Forward-looking statements include information on our current intentions, beliefs or expectations as well as those of the Board of Directors and the Executive Board.

The reservations concerning forward-looking statements include information related to presumed or possible operating results, as well as declarations preceded, followed by or including such expressions as "believe", "can", "will", "continue", "expect", "forecast", "intend", "estimate" or similar.

Since they refer to future events and are therefore dependent on circumstances which may or may not occur, such statements are not a guarantee of performance. Future results and the creation of shareholder value may differ substantially from those expressed or suggested by said forward-looking statements, since many of the factors determining these results are outside the Company's control.

ANNEX 1 – PERIOD CONSOLIDATED INCOME STATEMENT (R$ MILLION)

- In order to facilitate quarterly and annual comparisons, the 4Q07 and 2007 figures are pro-forma, assuming that Equatorial held the same interest in RME as it does currently.
- Equatorial's pro-forma results for the 4Q07 and 2007 are based on Light's pro-forma results for the same periods, which exclude the reversals of provisions in the 2Q07 and 3Q07, since these were reconstituted in the 4Q07. In addition, Light's pro-forma result includes the adjustments related to Law 11638, determined by CVM Instruction 469/08.

INCOME STATEMENT (Thousands of R$)	4Q07	3Q08	4Q08	2007	2008
GROSS OPERATING REVENUES	**840.3**	**873.8**	**936.9**	**3,283.6**	**3,461.8**
Electricity Sales to Final Consumer	767.5	795.1	856.7	3,000.0	3,167.0
Electricity Supply	32.3	32.5	29.8	103.3	113.1
Other Revenues	40.5	46.2	50.4	180.3	181.6
DEDUCTIONS FROM OPERATING REVENUES	**(280.9)**	**(286.4)**	**(289.7)**	**(1,143.7)**	**(1,115.8)**
NET OPERATING REVENUES	**559.3**	**587.4**	**647.2**	**2,139.9**	**2,346.0**
ELECTRICITY COSTS	**(287.8)**	**(282.7)**	**(334.5)**	**(1,075.6)**	**(1,175.0)**
Electricity Purchased for Resale	(273.7)	(282.7)	(385.5)	(1,022.4)	(1,110.8)
Transmission and Distribution Network Usage Charges	(14.2)		51.0	(53.2)	(64.2)
OPERATING COSTS/EXPENSES	**(93.1)**	**(96.3)**	**(75.3)**	**(387.2)**	**(386.6)**
Personnel	(18.4)	(25.0)	(21.4)	(99.4)	(99.6)
Material	(3.1)	(3.1)	(3.8)	(10.0)	(12.9)
Services	(40.8)	(39.2)	(42.9)	(140.0)	(156.1)
Provisions	(21.7)	(22.1)	3.7	(104.4)	(82.0)
Others	(9.1)	(6.9)	(10.9)	(33.3)	(36.0)
EBITDA	**178.4**	**208.4**	**237.4**	**677.1**	**784.4**
Depreciation and Amortization	(37.5)	(41.8)	(39.7)	(149.2)	(162.1)
SERVICE INCOME	**140.9**	**166.6**	**197.8**	**527.9**	**622.3**
RESULTADO DE PARTICIPAÇÕES SOCIETÁRIAS	**(3.9)**	**0.0**	**(0.1)**	**(1.6)**	**18.4**
Equity Income	-	-	-	-	18.4
Goodwill Amortization	(3.9)	0.0	(0.1)	(1.6)	0.0
FINANCIAL INCOME	**(52.8)**	**(38.7)**	**(49.9)**	**(111.1)**	**(6.4)**
Financial Revenue	36.0	36.7	155.6	146.9	279.4
Financial Expenses	(88.8)	(75.4)	(205.5)	(258.0)	(285.8)
OPERATING INCOME	**84.2**	**127.9**	**147.8**	**415.1**	**634.3**
Other Operating Revenue	4.6	0.6	3.5	11.0	12.2
Other Operating Expenses	(18.6)	(3.2)	(4.9)	(26.6)	(12.1)
RESULT BEFORE INCOME TAX	**70.2**	**125.3**	**146.4**	**399.5**	**634.4**
Social Contribution	(52.5)	(20.4)	(5.1)	(52.6)	(17.1)
Income Tax	1.0	-	(18.3)	(31.3)	(86.9)
Deferred Taxes	161.7	-	(1.7)	166.4	(69.9)
SUDENE Incentive	45.1	-	46.6	45.1	46.6
EMPLOYEES'/ADMINISTRATORS´ INTEREST	**(8.8)**		**(20.2)**	**(8.8)**	**(20.2)**
Minority Interests	**(118.6)**	**(43.2)**	**(64.8)**	**(194.8)**	**(198.6)**
Reversal Of Interest on Equity	**14.7**		**11.9**	**14.7**	**11.9**
NET INCOME	**112.8**	**61.7**	**94.7**	**338.2**	**300.1**

ANNEX 2 – INCOME STATEMENT PER COMPANY (R$ MILLION)

The following table reflects Equatorial's consolidation process, i.e. the sum of Equatorial Holding + 100% of CEMAR + 25% of RME (which in turn consolidates 100% of Light S.A.) + eliminations.

- The "Minority Interest" line contains an adjustment so that the net income of each company in Equatorial's consolidated result reflects its actual stake in the companies. In the case of CEMAR, this interest amounts to 65.14% and in the case of Light S.A., it amounts to 13.03%, reflecting 25% of 52.13% (RME's stake in Light S.A.).

INCOME STATEMENT PER COMPANY (R$MM)	Equatorial Holding	Chg. 2007	CEMAR 100%	Chg. 2007	RME 25%	Chg. 2007	Eliminations	Chg. 2007	Equatorial Consolidated	Chg. 2007
GROSS OPERATING REVENUES	-	-	1,402.1	12.7%	2,059.7	1.0%	-	-	3,461.8	5.4%
Electricity Sales to Final Consumer	-	-	1,363.4	11.2%	1,803.6	1.7%	-	-	3,167.0	5.6%
Electricity Supply	-	-	23.1	-	90.0	-	-	-	113.1	-
Emergency Capacity Charge	-	-	0.0	-100.0%	-	-100.0%	-	-	0.0	-100.0%
Other Revenues	-	-	15.6	-1.9%	166.1	1.0%	-	-	181.6	0.7%
DEDUCTIONS FROM OPERATING REVENUES	-	-	(402.8)	12.7%	(713.0)	-9.3%	-	-	(1,115.8)	-2.4%
NET OPERATING REVENUES	-	-	999.4	12.6%	1,346.7	7.5%	-	-	2,346.0	9.6%
ELECTRICITY COSTS	-	-	(409.2)	19.1%	(765.8)	4.6%	-	-	(1,175.0)	9.2%
Electricity Purchased for Resale	-	-	(345.0)	18.8%	(765.8)	4.6%	-	-	(1,110.8)	8.6%
Transmission and Distribution Network Usage Charges	-	-	(64.2)	20.8%	-	-	-	-	(64.2)	20.8%
OPERATING COSTS/EXPENSES	(7.1)	(0)	(174.7)	16.9%	(214.0)	-14.3%	-	-	(395.7)	-3.0%
Personnel	(2.7)	(0)	(37.6)	10.9%	(35.5)	-21.5%	-	-	(75.9)	-9.6%
Material	(0.0)	14	(8.6)	40.2%	(3.5)	9.4%	-	-	(12.2)	30.1%
Services	(2.7)	(0)	(84.1)	22.3%	(30.2)	1.3%	-	-	(117.0)	15.4%
Provisions	-	-	(31.7)	6.7%	(78.9)	-	-	-	(110.6)	271.9%
Others	(1.5)	0	(12.6)	16.0%	(66.0)	-61.5%	-	-	(80.1)	-56.3%
EBITDA	(7.1)	(0)	415.5	5.4%	366.9	35.2%	-	-	775.3	18.1%
Depreciation and Amortization	(0.1)	-	(83.7)	24.8%	(69.2)	-4.7%	-	-	(153.0)	9.5%
SERVICE INCOME	(7.2)	(0)	331.8	1.5%	297.7	49.9%	-	-	622.3	20.4%
RESULTADO DE PARTICIPAÇÕES SOCIETÁRIAS	296.6	0	-	-	4.6	-	(282.8)	-3.7%	18.4	-1244.8%
Equity Income	301.2	0	-	-	-	-	(282.8)	-3.7%	18.4	-
Goodwill Amortization	(4.6)	2	-	-	4.6	-	-	-	0.0	-101.2%
FINANCIAL INCOME	5.6	(0)	(35.7)	-8.6%	23.7	-130.0%	-	-	(6.4)	-94.2%
Financial Revenue	19.3	(0)	81.3	29.9%	178.8	188.6%	-	-	279.4	90.3%
Financial Expenses	(13.7)	(0)	(117.0)	15.1%	(155.1)	10.1%	-	-	(285.8)	10.8%
OPERATING INCOME	295.0	0	296.1	2.8%	325.9	172.4%	(282.8)	-3.7%	634.3	56.9%
Other Operating Revenue	3.0	-	1.6	-75.9%	7.5	68.7%	-	-	12.2	10.3%
Other Operating Expenses	(0.6)	(1)	(8.9)	-19.8%	(2.5)	-79.3%	-	-	(12.1)	-54.6%
RESULT BEFORE INCOME TAX	297.4	0	288.7	1.9%	331.0	195.4%	(282.8)	-3.7%	634.4	63.3%
Social Contribution	0.0	-	(17.1)	-13.0%	-	-100.0%	-	-100.0%	(17.1)	-67.8%
Income Tax	0.0	-	(46.6)	48.6%	(40.4)	-	-	-	(86.9)	177.3%
Deferred Taxes	-	-	(34.8)	-24.8%	(35.0)	-116.4%	-	-	(69.9)	-141.7%
SUDENE Incentive	-		46.6		-		-		46.6	
EMPLOYEES'/ADMINISTRATORS´ INTEREST	(3.3)		(9.0)		(7.9)		-		(20.2)	
Minority Interests	-	-	-	-	(119.2)	3.2%	(79.4)	0.1%	(198.6)	2.0%
Reversal Of Interest on Equity	11.9	(0)	-	-	-	-	-	-	11.9	-19%
NET INCOME	306.0	0	227.8	1.2%	128.5	-13.0%	(362.2)	5.4%	300.1	-9.2%

ANNEX 3 – BALANCE SHEET (R$ MILLION)

► In order to facilitate comparisons between the quarters, the 1Q08 figures are pro-forma, assuming that Equatorial held the same interest in RME as it does currently.

ASSETS (R$ MM)	1Q08	2Q08	3Q08	4Q08
CURRENT	**1,661.2**	**1,595.3**	**1,647.8**	**1,739.9**
Cash and Cash Equivalents	652.8	494.7	591.8	614.7
Consumers and Resellers	573.1	563.9	592.3	638.6
Inventory	7.6	10.4	12.2	12.9
Taxes Recoverable	124.7	197.9	200.5	192.8
Low Income	13.1	24.1	26.8	30.7
Regulatory Assets	78.8	106.3	52.2	137.4
Other Accounts Receivable	211.1	198.0	171.9	112.8
LONG TERM ASSETS	**792.9**	**698.4**	**804.8**	**829.2**
Consumers and Resellers	96.3	98.4	104.2	102.4
Taxes Recoverable	90.4	88.8	94.1	103.5
Deferred Taxes - Income Tax / Social Contribution	495.8	447.1	466.3	478.7
Other Accounts Receivable	110.3	64.1	140.2	144.7
FIXED ASSETS	**2,199.1**	**2,315.0**	**2,399.6**	**2,406.3**
Investments	3.5	3.5	3.4	3.6
Deferred	16.2	14.9	14.2	3.8
Goodwill	302.2	302.9	233.9	281.0
Fixed Assets	2,449.0	2,560.6	2,752.8	2,822.8
(-) Special Obligations	(571.7)	(567.0)	(604.8)	(705.0)
TOTAL ASSETS	**4,653.2**	**4,608.7**	**4,852.2**	**4,975.4**

LIABILITIES AND SHAREHOLDERS' EQUITY (Thousands of R$)	1Q08	2Q08	3Q08	4Q08
CURRENT	**886.0**	**694.7**	**750.1**	**1,137.1**
Suppliers	235.4	241.9	264.2	305.3
Salaries	1.0	1.3	1.0	1.5
Dividends / Interest on Equity	209.5	0.6	0.6	309.4
Taxes and Social Contribution	123.4	102.2	119.1	97.4
Loans and Financing	80.0	96.0	106.7	110.3
Debentures	24.2	25.1	18.6	27.8
Public Lighting	20.0	20.5	22.1	23.7
Provision for Contingencies	5.2	8.6	8.8	10.0
Regulatory Liabilities	12.3	11.2	17.2	55.1
Others	174.9	187.3	191.8	196.7
LONG TERM LIABILITIES	**2,084.0**	**2,077.4**	**2,147.9**	**2,196.2**
Taxes and Social Contribution	134.2	169.3	182.3	204.3
Debentures	506.9	511.3	506.9	503.7
Loans and Financing	807.0	858.9	906.1	944.1
Provision for Contingencies	364.9	253.1	244.0	243.8
Others	271.0	284.9	308.6	300.4
DEFERRED RESULTS	**85.1**	**102.9**	**115.3**	**-**
MINORITY INTERESTS	**525.8**	**585.0**	**628.4**	**541.0**
SHAREHOLDERS EQUITY	**1,072.4**	**1,148.7**	**1,210.4**	**1,101.1**
Capital Stock	987.0	987.6	987.6	987.6
Profit Reserves	13.6	13.6	13.6	113.5
Reserves for Capital Increase	-	-	-	-
Retained Earnings/Accumulated Deficit	71.8	147.4	209.2	-
TOTAL LIABILITIES AND SHAREHOLDERS EQUITY	**4,653.2**	**4,608.7**	**4,852.2**	**4,975.4**

ANNEX 4 – INDEBTEDNESS (R$ MILLION)

Considering 100% of CEMAR and 25% of Light (Excluding the Debt with Braslight)

LOANS AND FINANCING LINES (R$ MM) (*)	2007				2008			
	S. T. - Charges	S. T. - Principal	L. T.	Total	S. T. - Charges	S. T. - Principal	L. T.	Total
FOREIGN CURRENCY	**0.9**	**6.1**	**43.1**	**50.1**	**1.1**	**7.1**	**47.6**	**55.8**
National Treasury	0.9	4.5	41.1	**46.5**	1.1	5.0	47.0	**53.1**
Others	0.0	1.6	2.0	**3.7**	0.0	2.1	0.6	**2.7**
DOMESTIC CURRENCY	**11.7**	**25.0**	**641.0**	**677.6**	**18.9**	**83.5**	**898.2**	**1,000.6**
Eletrobrás	4.9	11.8	280.1	**296.8**	3.7	29.1	310.1	**343.0**
Financial Institutions	6.8	9.1	336.9	**352.8**	15.2	49.9	564.6	**629.8**
Debt with Pension Fund	0.0	4.1	24.0	**28.0**	0.0	4.5	23.4	**27.9**
SUB TOTAL - LOANS AND FINANCING	**12.5**	**31.1**	**684.1**	**727.8**	**20.0**	**90.6**	**945.8**	**1,056.4**
Debentures	6.2	26.0	511.9	**544.1**	7.0	20.8	503.7	**531.5**
DEBT TOTAL	**18.7**	**57.1**	**1,196.1**	**1,271.8**	**27.0**	**111.4**	**1,449.5**	**1,587.9**

(*) Pró-forma, considering 100% CEMAR and 25% Light for the 4Q07 and 1Q08.

S.T = Short Term / L.T = Long Term

Considering 65.14% of CEMAR and 13.03% of Light (Excluding the Debt with Braslight)

LOANS AND FINANCING LINES (R$ MM) (*)	2007				2008			
	S. T. - Charges	S. T. - Principal	L. T.	Total	S. T. - Charges	S. T. - Principal	L. T.	Total
FOREIGN CURRENCY	**0.5**	**3.2**	**23.8**	**27.6**	**0.6**	**3.7**	**26.5**	**30.8**
National Treasury	0.5	2.4	22.8	**25.6**	0.6	2.6	26.1	**29.4**
Others	0.0	0.8	1.1	**1.9**	0.0	1.1	0.3	**1.4**
DOMESTIC CURRENCY	**6.9**	**16.1**	**394.8**	**417.8**	**11.7**	**52.2**	**555.6**	**619.5**
Eletrobrás	3.2	7.5	182.2	**192.9**	2.4	18.7	201.9	**223.1**
Financial Institutions	3.8	5.9	197.0	**206.6**	9.2	30.6	338.4	**378.3**
Debt with Pension Fund	0.0	2.7	15.6	**18.3**	0.0	2.9	15.2	**18.1**
SUB TOTAL - LOANS AND FINANCING	**7.4**	**19.4**	**418.6**	**445.4**	**12.3**	**56.0**	**582.0**	**650.3**
Debentures	3.2	14.8	301.6	**319.6**	3.6	12.5	297.3	**313.5**
DEBT TOTAL	**10.6**	**34.2**	**720.2**	**765.0**	**15.9**	**68.4**	**879.4**	**963.8**

(*) Pró-forma, considering 100% CEMAR and 25% Light for the 4Q07 and 1Q08.

S.T = Short Term / L.T = Long Term

ANNEX 5 – CASH FLOW STATEMENT (R$ MILLION)

CONSOLIDATED CASH FLOW (R$MM)	2Q08	3Q08	4Q08
CF from Operating Activities			
Net Income	71.9	61.7	94.7
(+) Non Cash Expenses	41.3	41.7	39.8
Changes in Assets	2.3	(61.8)	(93.7)
Changes in Liabilities	18.7	117.2	(24.8)
(=) Cash Flow from Operating Activities	**134.2**	**158.9**	**16.0**
CF from Investments			
Fixed Assets	(152.9)	(233.9)	(223.3)
Others	*0.6*	*69.8*	*76.6*
(=) Cash Flow from Investments	**(152.3)**	**(164.1)**	**(146.7)**
CF from Financing			
Loans and Financing	*73.1*	*47.0*	*47.5*
Dividends	*(209.0)*	*(0.0)*	*(0.0)*
Capital Increase	0.6	0.0	5.8
Subsidies	(4.7)	55.3	100.3
(=) Cash Flow from Financing	**(140.0)**	**102.3**	**153.7**
(=) Quarterly Cash Flow	**(158.1)**	**97.1**	**22.9**
Cash and Cash Equivalents - Initial Balance	652.8	494.7	591.8
Cash and Cash Equivalents - Final Balance	494.7	591.8	614.7